

APPENDIX: A

“OUTSIDE DESIGN BASIS” BY NUCLEAR REACTOR

Reactor	Unit #	Owner	Stat	Events
VERMONT YANKEE	1	VT Yankee Nuclear Power Corp.	VT	42
PILGRIM	1	Boston Edison Co.	MA	27
THREE MILE ISLAND	1	GPU Nuclear Corp.	PA	26
COOK	2	Indiana/Michigan Power Co.	MI	22
COOK	1	Indiana/Michigan Power Co.	MI	18
POINT BEACH	1	Wisconsin Electric Power Co.	WI	18
POINT BEACH	2	Wisconsin Electric Power Co.	WI	18
MILLSTONE	1	Northeast Nuclear Energy Co.	CT	16
OYSTER CREEK	1	GPU Nuclear Corp.	NJ	16
MILLSTONE	3	Northeast Nuclear Energy Co.	CT	16
PRAIRIE ISLAND	1	Northern States Power Co.	MN	14
CATAWBA	2	Duke Power Co.	SC	14
DIABLO CANYON	2	Pacific Gas & Electric Co.	CA	14
NINE MILE POINT	2	Niagara Mohawk Power Corp.	NY	14
HADDAM NECK	1	Northeast Nuclear Energy Co.	CT	13
PRAIRIE ISLAND	2	Northern States Power Co.	MN	13
OCONEE	3	Duke Power Co.	SC	12
DIABLO CANYON	1	Pacific Gas & Electric Co.	CA	11
OCONEE	2	Duke Power Co.	SC	11
CATAWBA	1	Duke Power Co.	SC	10
DAVIS-BESSE	1	Toledo Edison Co.	OH	10
NINE MILE POINT	1	Niagara Mohawk Power Corp.	NY	10
OCONEE	1	Duke Power Co.	SC	10
PALISADES	1	Consumers Power Co.	MI	10
INDIAN POINT	3	Consolidated Edison Co.	NY	10
INDIAN POINT	2	Consolidated Edison Co.	NY	9
FT CALHOUN	1	Omaha Public Power District	NE	8
LIMERICK	1	Philadelphia Electric Co.	PA	8
WATERFORD	3	Entergy Operations, Inc.	LA	7
BEAVER VALLEY	1	Duquesne Light Co.	PA	6
COMANCHE PEAK	1	Texas Utilities Electric Co.	TX	6
MONTICELLO	1	Northern States Power Co.	MN	6
SEABROOK	1	North Atlantic Energy Service Corp.	NH	6
LIMERICK	2	Philadelphia Electric Co.	PA	6
SAINT LUCIE	2	Florida Power & Light Co.	FL	6
SAN ONOFRE	2	Southern California Edison Co. & San	CA	6
SAN ONOFRE	3	Southern California Edison Co. & San	CA	6
BRAIDWOOD	1	Commonwealth Edison Co.	IL	5
BYRON	1	Commonwealth Edison Co.	IL	5
COOPER	1	Nebraska Public Power District	NE	5

HARRIS	1	Carolina Power & Light Co.	NC	5
SAINT LUCIE	1	Florida Power & Light Co.	FL	5
SOUTH TEXAS	1	Houston Lighting & Power Co.	TX	5
COMANCHE PEAK	2	Texas Utilities Electric Co.	TX	5
WOLF CREEK	1	Wolf Creek Nuclear Operating Corp.	KS	4
BROWNS FERRY	2	Tennessee Valley Authority	AL	4
BYRON	2	Commonwealth Edison Co.	IL	4
DRESDEN	2	Commonwealth Edison Co.	IL	4
MCGUIRE	2	Duke Power Co.	NC	4
SOUTH TEXAS	2	Houston Lighting & Power Co.	TX	4
BROWNS FERRY	3	Tennessee Valley Authority	AL	4
DRESDEN	3	Commonwealth Edison Co.	IL	4
BIG ROCK POINT	1	Consumers Power Co.	MI	3
CLINTON	1	Illinois Power Co.	IL	3
FARLEY	1	Southern Nuclear Operating Co.	AL	3
FITZPATRICK	1	Power Authority of the State of New	NY	3
HOPE CREEK	1	Public Service Electric & Gas Co.	NJ	3
MCGUIRE	1	Duke Power Co.	NC	3
ROBINSON	1	Carolina Power & Light Co.	SC	3
SUMMER	1	South Carolina Electric & Gas Co.	SC	3
SUSQUEHANNA	1	Pennsylvania Power & Light Co.	PA	3
VOGTLE	1	Southern Nuclear Operating Co.	GA	3
BEAVER VALLEY	2	Duquesne Light Co.	PA	3
FARLEY	2	Southern Nuclear Operating Co.	AL	3
MILLSTONE	2	Northeast Nuclear Energy Co.	CT	3
PEACH BOTTOM	2	PECO Energy Co.	PA	3
SALEM	2	Public Service Electric & Gas Co.	NJ	3
CRYSTAL RIVER	3	Florida Power Corp.	FL	3
TURKEY POINT	3	Florida Power & Light Co.	FL	3
ZION	2	Commonwealth Edison Co.	IL	3
ZION	1	Commonwealth Edison Co.	IL	3
BROWNS FERRY	1	Tennessee Valley Authority	AL	2
GINNA	1	Rochester Gas & Electric Corp.	NY	2
KEWAUNEE	1	Wisconsin Public Service Corp.	WI	2
MAINE YANKEE	1	Maine Yankee Atomic Power Co.	ME	2
PERRY	1	Cleveland Electric Illuminating Co.	OH	2
QUAD CITIES	1	Commonwealth Edison Co.	IL	2
SALEM	1	Public Service Electric & Gas Co.	NJ	2
SURRY	1	Virginia Electric & Power Co.	VA	2
ARKANSAS	2	Entergy Operations, Inc.	AR	2
BRUNSWICK	2	Carolina Power & Light Co.	NC	2
QUAD CITIES	2	Commonwealth Edison Co.	IL	2
SURRY	2	Virginia Electric & Power Co.	VA	2
SUSQUEHANNA	2	Pennsylvania Power & Light Co.	PA	2
VOGTLE	2	Southern Nuclear Operating Co.	GA	2

BRUNSWICK	1	Carolina Power & Light Co.	NC	1
CALLAWAY	1	Union Electric Co.	MO	1
CALVERT CLIFFS	1	Baltimore Gas & Electric Co.	MD	1
DUANE ARNOLD	1	IES Utilities, Inc.	IA	1
GRAND GULF	1	Entergy Operations, Inc.	MS	1
HATCH	1	Southern Nuclear Operating Co.	GA	1
NORTH ANNA	1	Virginia Electric & Power Co.	VA	1
PALO VERDE	1	Arizona Public Service Co.	AZ	1
PEACH BOTTOM	1	PECO Energy Co.	PA	1
SEQUOYAH	1	Tennessee Valley Authority	TN	1
BRAIDWOOD	2	Commonwealth Edison Co.	IL	1
CALVERT CLIFFS	2	Baltimore Gas & Electric Co.	MD	1
NORTH ANNA	2	Virginia Electric & Power Co.	VA	1
PALO VERDE	2	Arizona Public Service Co.	AZ	1
ROBINSON	2	Carolina Power & Light Co.	SC	1
SEQUOYAH	2	Tennessee Valley Authority	TN	1
PEACH BOTTOM	3	PECO Energy Co.	PA	1

APPENDIX: B

“OUTSIDE DESIGN BASIS” BY NUCLEAR PLANT

Reactor	Owner	State	Events
VERMONT YANKEE	VT Yankee Nuclear Power Corp.	VT	42
MILLSTONE	Northeast Nuclear Energy Co.	CT	35
PILGRIM	Boston Edison Co.	MA	27
THREE MILE ISLAND	GPU Nuclear Corp.	PA	26
NINE MILE POINT	Niagara Mohawk Power Corp.	NY	24
COOK	Indiana/Michigan Power Co.	MI	23
POINT BEACH	Wisconsin Electric Power Co.	WI	20
INDIAN POINT	Consolidated Edison Co.	NY	19
OYSTER CREEK	GPU Nuclear Corp.	NJ	16
PRAIRIE ISLAND	Northern States Power Co.	MN	16
DIABLO CANYON	Pacific Gas & Electric Co.	CA	14
CATAWBA	Duke Power Co.	SC	14
OCONEE	Duke Power Co.	SC	13
HADDAM NECK	Northeast Nuclear Energy Co.	CT	13
PALISADES	Consumers Power Co.	MI	10
DAVIS-BESSE	Toledo Edison Co.	OH	10
LIMERICK	Philadelphia Electric Co.	PA	9
FT CALHOUN	Omaha Public Power District	NE	8
BEAVER VALLEY	Duquesne Light Co.	PA	8
SAINT LUCIE	Florida Power & Light Co.	FL	8
WATERFORD	Entergy Operations, Inc.	LA	7
COMANCHE PEAK	Texas Utilities Electric Co.	TX	6
SAN ONOFRE	Southern California Edison Co. & San	CA	6
SEABROOK	North Atlantic Energy Service Corp.	NH	6
MONTICELLO	Northern States Power Co.	MN	6
SOUTH TEXAS	Houston Lighting & Power Co.	TX	6
MCGUIRE	Duke Power Co.	NC	5
BRAIDWOOD	Commonwealth Edison Co.	IL	5
HARRIS	Carolina Power & Light Co.	NC	5
COOPER	Nebraska Public Power District	NE	5
BYRON	Commonwealth Edison Co.	IL	5
TURKEY POINT	Florida Power & Light Co.	FL	5
DRESDEN	Commonwealth Edison Co.	IL	4
WOLF CREEK	Wolf Creek Nuclear Operating Corp.	KS	4
VOGTLE	Southern Nuclear Operating Co.	GA	4
BROWNS FERRY	Tennessee Valley Authority	AL	4
ROBINSON	Carolina Power & Light Co.	SC	4
FARLEY	Southern Nuclear Operating Co.	AL	4
SALEM	Public Service Electric & Gas Co.	NJ	4
SUMMER	South Carolina Electric & Gas Co.	SC	3

BIG ROCK POINT	Consumers Power Co.	MI	3
FITZPATRICK	Power Authority of the State of New York	NY	3
SUSQUEHANNA	Pennsylvania Power & Light Co.	PA	3
ZION	Commonwealth Edison Co.	IL	3
HOPE CREEK	Public Service Electric & Gas Co.	NJ	3
CLINTON	Illinois Power Co.	IL	3
CRYSTAL RIVER	Florida Power Corp.	FL	3
PEACH BOTTOM	PECO Energy Co.	PA	3
ARKANSAS	Entergy Operations, Inc.	AR	2
KEWAUNEE	Wisconsin Public Service Corp.	WI	2
BRUNSWICK	Carolina Power & Light Co.	NC	2
PALO VERDE	Arizona Public Service Co.	AZ	2
SURRY	Virginia Electric & Power Co.	VA	2
MAINE YANKEE	Maine Yankee Atomic Power Co.	ME	2
QUAD CITIES	Commonwealth Edison Co.	IL	2
GINNA	Rochester Gas & Electric Corp.	NY	2
PERRY	Cleveland Electric Illuminating Co.	OH	2
DUANE ARNOLD	IES Utilities, Inc.	IA	1
CALVERT CLIFFS	Baltimore Gas & Electric Co.	MD	1
CALLAWAY	Union Electric Co.	MO	1
HATCH	Southern Nuclear Operating Co.	GA	1
GRAND GULF	Entergy Operations, Inc.	MS	1
NORTH ANNA	Virginia Electric & Power Co.	VA	1
SEQUOYAH	Tennessee Valley Authority	TN	1

APPENDIX: C

“OUTSIDE DESIGN BASIS” EVENTS

EventN	Reactor	Unit#r	ST	Date	R	U	Details
31260	ARKANSAS	2	AR	10/31/96	No	No	DISCOVERY THAT, WITH A CHANNEL OF THE PLANT PROTECTION SYSTEM PLACED IN TRIP
32936	ARKANSAS	2	AR	09/16/97	No	No	DISCOVERY OF A CONDITION WHERE THE AUTOMATIC ISOLATION OF A FAULTED STEAM
32556	BEAVER VALLEY	1	PA	6/27/97	No	No	- UNIT 1 SHUT DOWN DUE TO 6 MFW FLOW TRANSMITTERS NOT SEISMICALLY MOUNTED-
32796	BEAVER VALLEY	2	PA	8/21/97	No	No	THIS IS A FOLLOW-UP TO THE ENS NOTIFICATION FOR BEAVER VALLEY POWERSTATION
33366	BEAVER VALLEY	1, 2	PA	12/8/97	No	No	UNITS 1 AND 2 MAY HAVE OPERATED OUTSIDE THEIR DESIGN BASIS BECAUSE THEY DID
35334	BEAVER VALLEY	2	PA	01/29/ 99	No	No	AN ERRONEOUS ASSUMPTION WAS MADE IN THE FIRE PROTECTION SAFE SHUTDOWN
35334	BEAVER VALLEY	2	PA	01/29/ 99	Yes	No	AN ERRONEOUS ASSUMPTION WAS MADE IN THE FIRE PROTECTION SAFE SHUTDOWN
35359	BEAVER VALLEY	1	PA	02/09/ 99	No	No	- Non-conservative dose calculation methodology is a condition outside the design basis of the plant -
35359	BEAVER VALLEY	1	PA	02/09/ 99	No	Yes	- Non-conservative dose calculation methodology is a condition outside the design basis of Unit 1 -
35481	BEAVER VALLEY	1	PA	03/17/ 99	No	No	POTENTIAL TO DAMAGE HHSI PUMPS DURING A FIRE DUE TO HYDROGEN INTRUSION
35570	BEAVER VALLEY	1	PA	04/09/ 99	No	No	DISCREPANCIES DISCOVERED IN APPENDIX R PROCEDURES
31197	BIG ROCK POINT	1	MI	10/23/96	Yes	No	A REVISED CONTAINMENT ANALYSIS INDICATES THAT ANALYSIS OF THE FINAL SAFETY
31197	BIG ROCK POINT	1	MI	10/23/96	No	No	A REVISED CONTAINMENT ANALYSIS INDICATES THAT ANALYSIS OF THE FINAL SAFETY
31677	BIG ROCK POINT	1	MI	1/28/97	No	No	- DEMIN WATER LINE SUSCEPTIBLE TO OVERPRESSURIZATION PER NRC GL 96-06 -
33056	BIG ROCK POINT	1	MI	10/9/97	No	No	- DAIRY MILK PAIL FOUND INSIDE SPENT FUEL POOL -
30903	BRAIDWOOD	1	IL	8/21/96	No	No	LICENSEE DISCOVERED GAP IN BORAFLEX SHEET GREATER THAN MAXIMUM SIZE ASSUMED
31199	BRAIDWOOD	1	IL	10/23/96	No	No	ROLLUP FIRE DOOR FAILED TO CLOSE DURING TEST
31799	BRAIDWOOD	1	IL	2/17/97	No	No	THE LICENSEE DISCOVERED ON 1/15/97 THAT A SPARE BREAKER ON A SAFETY RELATED
31799	BRAIDWOOD	1	IL	2/17/97	Yes	No	ON FEBRUARY 15, 1997, A SPARE BREAKER ON A SAFETY-RELATED BUS WAS FOUND IN THE
33062	BRAIDWOOD	1	IL	10/10/97	No	No	THE PLANT DETERMINED A MAIN STEAMLINE BREAK COULD RESULT IN EXCEEDING THE
33161	BRAIDWOOD	1,2	IL	10/28/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
31723	BROWNS FERRY	2, 3	AL	2/3/97	No	No	GENERIC LETTER 96-06 EVENT NOTIFICATION THE FOLLOWING IS TEXT FROM A LICENSEE
32750	BROWNS FERRY	1, 2, 3	AL	8/12/97	No	No	CONTAINMENT SUPPRESSION POOL BYPASSED DURING CERTAIN INERTING OPERATIONS
33068	BROWNS FERRY	1, 2, 3	AL	10/10/97	No	No	LOSS OF AN EMERGENCY DIESEL GENERATOR (EDG) COULD CAUSE A REDUCTION IN THE
34404	BROWNS FERRY	2, 3	AL	6/16/98	No	No	TECHNICAL SPECIFICATION 3.7.G.1.b MINIMUM NITROGEN VOLUME IS INSUFFICIENT FOR 7
32917	BRUNSWICK	1, 2	NC	09/12/97	No	No	A SINGLE FAILURE CAN PREVENT THE FUNCTION OF THE PRESSURE SUPPRESSION
34495	BRUNSWICK	2	NC	7/8/98	No	No	POTENTIAL TO EXCEED FUEL DESIGN LIMITS DURING A GENERATOR LOAD REDUCTION
29449	BYRON	1, 2	IL	10/12/95	No	No	UNIT 1 AND 2 MISCELLANEOUS EQUIPMENT ROOM VENTILATION SUPPLY FANS MAY BECOME

30950	BYRON	1, 2	IL	9/3/96	No	No	DISCOVERY OF SPENT FUEL RACK BORAFLEX MATERIAL GAPING GREATER THAN THE
31762	BYRON	1, 2	IL	2/11/97	No	No	AFTER REVIEWING AN EVENT REPORT FROM ANOTHER PLANT ON SEISMIC QUALIFICATION
33040	BYRON	1	IL	10/7/97	No	No	DESIGN BASIS OFFSITE RADIATION DOSES MAY BE EXCEEDED.
33160	BYRON	1, 2	IL	10/28/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
34123	CALLAWAY	1	MO	4/23/98	No	No	THE LICENSEE IDENTIFIED A CONDITION INVOLVING OPERABILITY OF THE ATMOSPHERIC
31573	CALVERT CLIFFS	1, 2	MD	1/10/97	No	No	SPENT FUEL WAS MOVED WHILE THE AUXILIARY BUILDING SUPPLY FANS WERE TAGGED OUT
31234	CATAWBA	2	SC	10/28/96	No	No	SAFE SHUTDOWN SYSTEM WAS OUTSIDE ITS DESIGN BASIS
31434	CATAWBA	1, 2	SC	12/11/96	No	No	IF ALL THREE AUXILIARY FEEDWATER PUMPS WERE OPERATING AND IF THE ASSURED
33281	CATAWBA	1, 2	SC	11/18/97	No	No	POTENTIAL FOR OVERFILLING STEAM GENERATOR DURING POSTULATED ACCIDENT
33662	CATAWBA	1, 2	SC	2/5/98	No	No	CONTROL ROOM VENTILATION SYSTEM INOPERABLE FOR FIVE MINUTES
33909	CATAWBA	2	SC	3/12/98	No	No	UNIT 2 WAS UNKNOWINGLY IN TECHNICAL SPECIFICATION 3.0.3 FOR 6 HOURS DUE TO AN
34229	CATAWBA	1, 2	SC	5/14/98	Yes	No	TECHNICAL SPECIFICATION 3.0.3 AND 4.0.3 ENTRY DUE TO A MISSED SURVEILLANCE.
34229	CATAWBA	1, 2	SC	5/14/98	No	No	TECHNICAL SPECIFICATION 3.0.3 AND 4.0.3 ENTRY DUE TO A MISSED SURVEILLANCE
34564	CATAWBA	1, 2	SC	7/22/98	No	No	INADEQUATE TESTING METHOD FOR AUXILIARY BUILDING VENT SYSTEM SURVEILLANCE
34571	CATAWBA	1, 2	SC	7/23/98	No	No	BOTH UNITS ENTERED TECHNICAL SPECIFICATION 3.0.3 DUE TO MULTIPLE INOPERABLE
34936	CATAWBA	1, 2	SC	10/20/98	No	No	-SYSTEM INTERLOCK FOR ECCS LEAK DETECTION CAPABILITY NOT INSTALLED IN PLANT
35438	CATAWBA	2	SC	03/04/99	No	No	IMPROVED TECHNICAL SPECIFICATION REVIEW FOUND SUSPECT SURVEILLANCE
35438	CATAWBA	2	SC	03/04/99	Yes	No	IMPROVED TECHNICAL SPECIFICATION REVIEW FOUND SUSPECT SURVEILLANCE.
35561	CATAWBA	1, 2	SC	04/08/99	No	No	CONTROL ROOM VENTILATION INTAKES ISOLATED
35564	CATAWBA	1, 2	SC	04/09/99	No	No	PLANT ENTERED 3.0.3 DUE TO BOTH TRAINS OF CONTROL ROOM VENTILATION BEING
35575	CATAWBA	1, 2	SC	04/11/99	No	No	CONTROL ROOM CHILLERS DECLARED INOPERABLE
35670	CATAWBA	2	SC	05/04/99	No	No	AUXILIARY FEEDWATER DECLARED INOPERABLE
31766	CLINTON	1	IL	2/11/97	No	No	DISCOVERY OF CONTAINMENT PENETRATIONS THAT ARE SUSCEPTIBLE TO THERMALLY
31766	CLINTON	1	IL	2/11/97	No	Yes	DISCOVERY OF CONTAINMENT PENETRATIONS THAT ARE SUSCEPTIBLE TO THERMALLY
35712	CLINTON	1	IL	05/13/99	No	No	DISCOVERY THAT THE LEAK RATE OF A MAIN STEAM ISOLATION VALVE IS GREATER THAN
31322	COMANCHE PEAK	1, 2	TX	11/6/96	No	No	SEVERAL CLASS-1E 480-V BREAKERS WERE FOUND TO BE IN THE 'REMOVED' POSITION
31722	COMANCHE PEAK	1, 2	TX	2/3/97	No	No	A POSTULATED SCENARIO HAS BEEN IDENTIFIED THAT IS MORE LIMITING THAN THE FSAR
32331	COMANCHE PEAK	1, 2	TX	5/14/97	No	No	DISCOVERY THAT FLOOR DRAINS ARE IN DIRECT COMMUNICATION WITH MULTIPLE ROOMS
33022	COMANCHE PEAK	1, 2	TX	10/2/97	No	No	DISCOVERY THAT THE MINIMUM GAP IN THE CENTRIFUGAL CHARGING PUMP (CCP) COLD
34407	COMANCHE PEAK	1, 2	TX	6/17/98	No	No	LICENSEE IDENTIFIED THAT THE HYDROGEN PURGE SYSTEM CONTROL VALVES WOULD
35024	COMANCHE PEAK	1	TX	11/12/98	No	No	Thermal overloads were discovered not to have been removed from the train "B" Residual Heat Removal
31519	COOK	2	MI	12/29/96	Yes	No	THE LICENSEE REPORTED THAT THEY HAD ENTERED LCO ACTION STATEMENTS SEVERAL
31519	COOK	2	MI	12/29/96	No	No	THE LICENSEE REPORTED THAT THEY HAD ENTERED LCO ACTION STATEMENTS SEVERAL
31592	COOK	2	MI	1/14/97	Yes	No	CCW TRAIN INOPERABLE DUE TO SPACER MISSING FROM TORQUE SWITCH.
31592	COOK	2	MI	1/14/97	No	No	CCW TRAIN INOPERABLE DUE TO SPACER MISSING FROM TORQUE SWITCH

31608	COOK	1	MI	1/12/97	No	No	-TECH SPEC 3.0.3 APPLICABLE FOR 1 MINUTE WHILE ADJUSTING ACCUMULATOR LEVELS
31675	COOK	1, 2	MI	1/28/97	No	No	- SEVERAL SYSTEMS OUTSIDE THEIR DESIGN BASIS PER NRC GENERIC LETTER 96-06 -
31732	COOK	1, 2	MI	2/5/97	No	No	POSSIBLE SAFETY INJECTION PUMP RUNOUT IF THE ACCUMULATOR FILL LINE IS OPEN AND
31900	COOK	2	MI	3/6/97	No	No	BOTH CONTROL ROOM PRESSURIZATION FANS INOPERABLE
31900	COOK	2	MI	3/6/97	No	Yes	BOTH CONTROL ROOM PRESSURIZATION FANS INOPERABLE
32005	COOK	2	MI	3/24/97	No	No	IDENTIFICATION OF A CRACK IN A FLOOD-UP TUBE USED TO PROTECT ELECTRICAL CABLES
32153	COOK	1, 2	MI	4/15/97	No	No	CERTAIN RADIATION MONITORS HAD INCORRECT CALIBRATION CONSTANT SINCE 1990.
32740	COOK	1, 2	MI	8/8/97	No	No	-UNITS 1 & 2 OPERATED OUTSIDE THE DESIGN BASIS FOR SERVICE WATER INLET TEMP
32822	COOK	1, 2	MI	8/26/97	No	No	DISCOVERY THAT A NORMAL OPERATING PROCEDURE ALLOWED PLANT OPERATION WITH
32823	COOK	1, 2	MI	8/26/97	No	Yes	FAILURE OF A SAFETY REVIEW TO ADDRESS FINAL SAFETY ANALYSIS ATTRIBUTES ON
32823	COOK	1, 2	MI	8/26/97	Yes	No	FAILURE OF A SAFETY REVIEW TO ADDRESS FINAL SAFETY ANALYSIS ATTRIBUTES ON
32823	COOK	1, 2	MI	8/26/97	No	Yes	FAILURE OF A SAFETY REVIEW TO ADDRESS FINAL SAFETY ANALYSIS ATTRIBUTES ON
32823	COOK	1, 2	MI	8/26/97	No	No	FAILURE OF A SAFETY REVIEW TO ADDRESS FINAL SAFETY ANALYSIS ATTRIBUTES ON
32824	COOK	1, 2	MI	8/26/97	No	No	FAILURE TO PERFORM A 10 CFR 50.59 EVALUATION FOR A PROCEDURE CHANGE INVOLVING
32824	COOK	1, 2	MI	8/26/97	Yes	No	FAILURE TO PERFORM A 10 CFR 50.59 EVALUATION FOR A PROCEDURE CHANGE INVOLVING
32843	COOK	1, 2	MI	8/29/97	No	No	-LAKE MICHIGAN TEMPERATURE EXCEEDED PLANT DESIGN BASIS LIMIT IN AUGUST 1988
32855	COOK	1, 2	MI	09/02/97	No	No	DISCOVERY THAT DRUMMING ROOM DOES NOT MEET FINAL SAFETY ANALYSIS REPORT
32875	COOK	1, 2	MI	09/05/97	No	Yes	FAILURE TO MAINTAIN THE CONTAINMENT RECIRCULATION SUMP 1/4" PARTICULATE
32875	COOK	1, 2	MI	09/05/97	No	No	FAILURE TO MAINTAIN THE CONTAINMENT RECIRCULATION SUMP 1/4" PARTICULATE
32890	COOK	1, 2	MI	09/08/97	No	No	- UE DECLARED & TS REQD S/D ON BOTH UNITS DUE TO INOPERABLE CONTAINMENTS -
32890	COOK	1, 2	MI	09/08/97	No	No	- UE DECLARED & TS REQD S/D ON BOTH UNITS DUE TO INOPERABLE CONTAINMENTS -
32890	COOK	1, 2	MI	9/8/97	No	Yes	- UE DECLARED & TS REQD S/D ON BOTH UNITS DUE TO INOPERABLE CONTAINMENTS -
33233	COOK	1, 2	MI	11/7/97	No	No	-SEVERAL AUXILIARY BUILDING CABLE TRAYS IN VIOLATION OF 10CFR50, APPENDIX R
31694	COOPER	1	NE	1/30/97	No	No	DURING A GENERIC LETTER 96-06 REVIEW, THE LICENSEE IDENTIFIED SIX CONTAINMENT
32030	COOPER	1	NE	3/27/97	Yes	No	LOSS OF SECONDARY CONTAINMENT WHEN BOTH INNER AND OUTER REACTOR BUILDING
32030	COOPER	1	NE	3/27/97	No	No	LOSS OF SECONDARY CONTAINMENT WHEN BOTH INNER AND OUTER REACTOR BUILDING
32636	COOPER	1	NE	7/13/97	No	No	POTENTIAL FOR LOSS OF STANDBY GAS TREATMENT (SGT) SYSTEM THE FOLLOWING IS
32660	COOPER	1	NE	7/21/97	No	No	POTENTIAL FOR LOSS OF STANDBY GAS TREATMENT (SGT) SYSTEM. THE FOLLOWING IS
32717	COOPER	1	NE	8/4/97	No	No	SUPPRESSION POOL WATER LEVEL IN EXCESS OF DESIGN BASIS WHILE PERFORMING AN
33881	CRYSTAL RIVER	3	FL	3/11/98	No	No	- RUPTURE DISKS IN PRESSURE RELIEF DEVICES FAILING (NRC GL 96-06) -
33946	CRYSTAL RIVER	3	FL	3/23/98	No	No	CONTAINMENT PENETRATION PRESSURE RELIEF DEVICE FAILS.
35621	CRYSTAL RIVER	3	FL	04/22/99	Yes	No	POSSIBLE OVERLOAD OF ESF TRANSFORMER IN AN ABNORMAL OPERATING PROCEDURE
35621	CRYSTAL RIVER	3	FL	04/22/99	No	No	POSSIBLE OVERLOAD OF ESF TRANSFORMER IN AN ABNORMAL OPERATING PROCEDURE
31084	DAVIS-BESSE	1	OH	10/3/96	No	No	DURING A REVIEW OF THEIR USAR, THE LICENSEE DETERMINED THAT FIGURE 9.4-13 WAS
31441	DAVIS-BESSE	1	OH	12/12/96	No	No	INOPERABILITY OF THE CONTROL ROOM EMERGENCY VENTILATION SYSTEM DUE TO TWO

31634	DAVIS-BESSE	1	OH	1/22/97	No	No	LICENSEE RESPONSE TO NRC GENERIC LETTER 96-06.
31717	DAVIS-BESSE	1	OH	2/3/97	No	No	LIFT OIL PUMP TO REACTOR COOLANT PUMP SECURED DUE TO APPENDIX "R" CONCERNS
31813	DAVIS-BESSE	1	OH	2/19/97	No	No	THE LICENSEE HAS IDENTIFIED ADDITIONAL AREAS OF CONCERN FOR REACTOR COOLANT
32868	DAVIS-BESSE	1	OH	09/04/97	No	No	TECHNICAL SPECIFICATION 3.0.3 ENTRY DUE TO FAILURE TO CONSIDER PIPING LOADS
33426	DAVIS-BESSE	1	OH	12/18/97	No	No	-APP R SWITCH IN 'LOCAL' TO PREVENT HOT SHORT CONDITION IN #1 EDGTACK CKT-
34320	DAVIS-BESSE	1	OH	6/1/98	No	No	THE PLANT ENTERED A LCO ACTION STATEMENT UNDER T.S. 3.0.3 DUE TO A BREACH IN
34321	DAVIS-BESSE	1	OH	6/1/98	No	No	THE PLANT DECLARED BOTH TRAINS OF DECAY HEAT REMOVAL INOPERABLE.
34803	DAVIS-BESSE	1	OH	9/18/98	No	No	- 2 OF 8 NUTS MISSING ON PRESSURIZER SPRAY VALVE BODY-TO-BONNET BOLTS -
31703	DIABLO CANYON	1, 2	CA	1/31/97	No	No	CONCERN REGARDING COMPONENT COOLING WATER (CCW), AUXILIARY SALT WATER (ASW)
31856	DIABLO CANYON	1, 2	CA	2/26/97	No	No	PAST REVISIONS OF EMERGENCY OPERATING PROCEDURE REGARDING ECCS WAPOVER
31896	DIABLO CANYON	1, 2	CA	3/5/97	No	No	DISCOVERY THAT REACTOR VESSEL LEVEL INSTRUMENTATION SYSTEM (RV LIS) DYNAMIC
31956	DIABLO CANYON	1, 2	CA	3/14/97	No	No	THE LICENSEE DISCOVERED A CONDITION INVOLVING EACH UNIT'S REFUELING WATER
31956	DIABLO CANYON	1, 2	CA	3/14/97	No	Yes	THE LICENSEE DISCOVERED A CONDITION INVOLVING EACH UNIT'S REFUELING WATER
32235	DIABLO CANYON	1, 2	CA	4/28/97	No	No	OUTSIDE DESIGN BASIS ISSUE INVOLVING REACTOR COOLANT PUMP (RCP) LIFT OIL PUMP
32587	DIABLO CANYON	1, 2	CA	7/3/97	No	No	THE LICENSEE IDENTIFIED THAT THE AUXILIARY SALT WATER PUMPS COULD BE RENDERED
33106	DIABLO CANYON	2	CA	10/17/97	No	No	OUTSIDE DESIGN BASIS - TWO TRAINS OF AUX SALT WATER NOT PROPERLY SEPARATED
33132	DIABLO CANYON	1, 2	CA	10/22/97	No	No	ATWS BLOCKING SETPOINTS SET NONCONSERVATIVELY
33390	DIABLO CANYON	2	CA	12/11/97	No	Yes	WESTINGHOUSE IFBA FUEL DESIGN ISSUE FOLLOWUP.
33390	DIABLO CANYON	2	CA	12/11/97	No	No	WESTINGHOUSE IFBA FUEL DESIGN ISSUE FOLLOWUP
33574	DIABLO CANYON	1, 2	CA	1/22/98	No	No	DISCOVERY THAT WATER MAY PASS THROUGH THE PRESSURIZER SAFETY VALVES (PSVs)
35041	DIABLO CANYON	1, 2	CA	11/16/98	No	No	Accumulation of gas voids could cause binding of ECCS pumps during long-term recirculation phase.
35655	DIABLO CANYON	1, 2	CA	04/29/99	No	No	MISSED SURVEILLANCE ON POWER RANGE LOWER POWER TRIP
31115	DRESDEN	2, 3	IL	10/8/96	No	No	BOTH UNITS REACTOR WATER CLEANUP SYSTEMS REMOVED FROM SERVICE FOLLOWING
31294	DRESDEN	2, 3	IL	11/7/96	Yes	No	UNIT 2 NITROGEN CONTAINMENT AIR DILUTION (NCAD) SYSTEM AND UNIT 3 ATMOSPHERE
31294	DRESDEN	2, 3	IL	11/7/96	No	No	UNIT 2 NITROGEN CONTAINMENT AIR DILUTION (NCAD) SYSTEM AND UNIT 3 ATMOSPHERE
31670	DRESDEN	2, 3	IL	1/27/97	No	No	- SEVERAL PIPING SYSTEMS ARE OUTSIDE CODE ALLOWABLES PER NRC GL 96-06 -
33501	DRESDEN	2, 3	IL	1/7/98	No	No	REACTOR BLDG POST-LOCA TEMPS COULD EXCEED UFSAR ALLOWED VALUE OF 104°F.
35255	DUANE ARNOLD	1	IA	01/13/99	No	No	STANDBY GAS TREATMENT TRAIN DECLARED INOPERABLE
31293	FARLEY	1	AL	11/7/96	No	No	POTENTIAL FOR FAILURE OF A COMMON TAP FOR STEAM FLOW AND NARROW RANGE
31866	FARLEY	1, 2	AL	2/27/97	No	No	IN 1994, THE LICENSEE FOUND THAT FIVE CONNECTIONS TO THE CONDENSATE STORAGE
32246	FARLEY	1, 2	AL	4/30/97	No	No	DISCOVERY THAT A MALFUNCTION OF DIFFERENTIAL PRESSURE SWITCHES DUE TO
32390	FARLEY	2	AL	5/25/97	No	No	UNIT 2 IDENTIFIED SEVERAL MOV CONTROL POWER WIRING DISCREPANCIES WHICH COULD
31779	FITZPATRICK	1	NY	2/13/97	No	No	PIPING INSIDE CONTAINMENT COULD EXCEED DESIGN PRESSURE DURING ACCIDENT.
34149	FITZPATRICK	1	NY	4/29/98	No	No	24 HOUR TECH SPEC LCO ENTERED ON POSTULATED LOSS OF THEADS. SAFETY RELATED
34458	FITZPATRICK	1	NY	6/30/98	No	No	-CONTROL ROOM VENTILATION SYSTEM DESIGN IS OUTSIDE THE PLANT DESIGN BASIS-

34458	FITZPATRICK	1	NY	6/30/98	Yes	No	-CONTROL ROOM VENTILATION SYSTEM DESIGN IS OUTSIDE THE PLANT DESIGN BASIS-
31632	FT CALHOUN	1	NE	1/22/97	No	No	OPERATION WITH INOPERABLE MSSVs PLACES UNIT OUTSIDE OF DESIGN BASIS
31944	FT CALHOUN	1	NE	3/12/97	No	No	THE LICENSEE HAS FOUND THAT THE TORNADO VENTING FOR THE CONTROL ANDCABLE
32799	FT CALHOUN	1	NE	8/21/97	No	No	DURING THE COURSE OF SURVEILLANCE TESTING BOTH SPRAY HEADER ISOLATION
33181	FT CALHOUN	1	NE	10/29/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
34565	FT CALHOUN	1	NE	7/22/98	No	No	THE LICENSEE HAS DETERMINED THE POST-ACCIDENT SAMPLING SYSTEM (PASS) TO BE
34702	FT CALHOUN	1	NE	8/27/98	No	No	USAR CHANGE PLACED UNIT OUTSIDE OF DESIGN BASIS
34830	FT CALHOUN	1	NE	9/24/98	No	No	POST-LOCA CONTROL ROOM DOSE RATE COULD EXCEED GENERAL DESIGN CRITERION19.
34830	FT CALHOUN	1	NE	9/24/98	No	Yes	POST-LOCA CONTROL ROOM DOSE RATE COULD EXCEED GENERAL DESIGN CRITERION19.
33681	GINNA	1	NY	2/9/98	No	No	THE PLANT NOTED DEGRADATION BEYOND THE 4 INCH GAP ASSUMPTION OFTHE
35392	GINNA	1	NY	02/22/ 99	No	No	DISCOVERY OF MODELING ERRORS IN THEMMAIN STEAM LINE BREAK ANALYSIS
34919	GRAND GULF	1	MS	10/15/98	No	No	CONTAINMENT DECK GRATING NOT PROPERLY FASTENED
31591	HADDAM NECK	1	CT	1/14/97	No	No	RIVER TEMPERATURE BELOW DESIGN BASIS LIMIT THE FOLLOWING IS TEXT OF A FACSIMILE
31774	HADDAM NECK	1	CT	2/12/97	No	No	THE "B" RESIDUAL HEAT REMOVAL(RHR) PUMP MAY NOT HAVE BEEN ABLE TO PERFORM
31814	HADDAM NECK	1	CT	2/19/97	No	No	LOAD LIMIT EXCEEDED FOR LOADS TRAVELING OVER THE FUEL ASSEMBLIESIN THE
32085	HADDAM NECK	1	CT	4/4/97	No	No	STACK RADIATION MONITOR OUT OF SERVICE. AN ENGINEERING ANALYSIS SHOWED THAT
32693	HADDAM NECK	1	CT	7/29/97	No	No	A SERVICE WATER CHECK VALVE LEAK RATE GREATER THAN TWO GALLONSPER MINUTE
32719	HADDAM NECK	1	CT	8/4/97	No	No	SPENT FUEL POOL COOLING SERVICE WATER SYSTEM FAILED TO MEET FLOWTEST
32812	HADDAM NECK	1	CT	8/25/97	No	No	DISCOVERY THAT THE SPENT FUEL VENTILATION SYSTEM IS OUTSIDE THEDESIGN BASIS
33026	HADDAM NECK	1	CT	10/3/97	No	No	SPENT FUEL BUILDING VENTILATION WAS DETERMINED TO BE OUTSIDE ITSDESIGN
34188	HADDAM NECK	1	CT	5/7/98	No	No	ACCIDENT STACK RADIATION MONITOR SAMPLING IS INCORRECT, BUTCONSERVATIVE.
34512	HADDAM NECK	1	CT	7/15/98	No	No	SPENT FUEL POOL SERVICE WATER SURVEILLANCE FLOW TEST FAILURE
34783	HADDAM NECK	1	CT	9/15/98	No	No	FAILURE OF A SPENT FUEL POOL COOLING SERVICE WATER SUPPLY CHECKVALVE TO MEET
35240	HADDAM NECK	1	CT	01/11/ 99	No	No	VENT STACK RADIATION MONITORCALIBRATION PROCEDURE INADEQUATE
35432	HADDAM NECK	1	CT	03/02/ 99	Yes	No	A POTENTIAL ERROR WITH THE DOSE TOCONTROL ROOM PERSONNEL WAS IDENTIFIED
35432	HADDAM NECK	1	CT	03/02/ 99	No	No	A POTENTIAL ERROR WITH THE DOSE TOCONTROL ROOM PERSONNEL WAS IDENTIFIED
31405	HARRIS	1	NC	12/4/96	No	No	THE LICENSEE DISCOVERED DURING A DESIGN REVIEW A CONDITION AFFECTING BOTH
31406	HARRIS	1	NC	12/4/96	No	No	THE LICENSEE IDENTIFIED DURING A PROCEDURAL REVIEW A COMMON MODE FAILURE
31862	HARRIS	1	NC	2/27/97	No	No	THE LICENSEE DETERMINED THAT A FAILURE OF A SINGLE STEAMGENERATOR
32758	HARRIS	1	NC	8/14/97	No	No	SAFETY-RELATED CABLES HAVE INADEQUATE FIRE PROTECTION.
33893	HARRIS	1	NC	3/13/98	No	No	OUTSIDE DESIGN BASIS - TDAFW PUMP DOES NOT MEET AN FSARREQUIREMENT
32722	HATCH	1	GA	8/3/97	No	No	FAILURE TO HAVE A BACKUP PRESSURE REGULATOR AVAILABLE WHENREACTOR WAS LESS
32722	HATCH	1	GA	8/3/97	Yes	No	FAILURE TO HAVE A BACKUP PRESSURE REGULATOR AVAILABLE WHEN THEREACTOR WAS
31219	HOPE CREEK	1	NJ	10/25/96	No	No	SAFETY AUXILIARIES COOLING SYSTEM PUMP COULD TRIP DUE TO RUNOUTCONDITION
31542	HOPE CREEK	1	NJ	1/3/97	No	No	INADEQUATE INTERFACE BETWEEN SAFETY AND NONSAFETY CIRCUITRYCOULD PREVENT

33548	HOPE CREEK	1	NJ	1/15/98	No	No	APRM CHANNELS DECLARED INOPERABLE DUE TO NONCONSERVATIVE SETPOINT ERROR
33548	HOPE CREEK	1	NJ	1/15/98	Yes	No	APRM CHANNELS DECLARED INOPERABLE DUE TO NONCONSERVATIVE SETPOINT ERROR
31612	INDIAN POINT	3	NY	1/17/97	No	No	-CONDITIONS POTENTIALLY OUTSIDE PLANT DESIGN BASIS PER GENERIC LETTER 96-06
31612	INDIAN POINT	3	NY	1/17/97	Yes	No	-CONDITIONS POTENTIALLY OUTSIDE PLANT DESIGN BASIS PER GENERIC LETTER 96-06
31658	INDIAN POINT	2	NY	1/26/97	No	No	UNIT SHUTDOWN DUE TO A PROBLEM WITH THE FEEDWATER REGULATING VALVES
31948	INDIAN POINT	3	NY	3/13/97	No	No	THE LICENSEE IDENTIFIED A CONDITION WHERE LOSS OF THE '33' EDG OR ASSOCIATED
31990	INDIAN POINT	2	NY	3/21/97	No	No	THE BOUNDARY DOOR BETWEEN THE PIPING PENETRATION ROOM AND THE ELECTRICAL
33165	INDIAN POINT	3	NY	10/28/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
33235	INDIAN POINT	3	NY	11/7/97	No	No	- ATWS BLOCKING SETPOINT SET NONCONSERVATIVELY -
33396	INDIAN POINT	3	NY	12/12/97	No	No	A SINGLE FAILURE, LOSS OF THE TURBINE DRIVEN AUXILIARY FEEDWATER PUMP, DURING
33447	INDIAN POINT	3	NY	12/23/97	No	No	TECH SPEC REQUIRED SHUTDOWN AND OUTSIDE DESIGN BASIS
33786	INDIAN POINT	3	NY	2/25/98	No	No	LICENSEE IDENTIFIED THAT A FAILURE IN A FIRE PROTECTION SYSTEM COULD RESULT IN
33818	INDIAN POINT	2	NY	3/2/98	No	No	SEISMIC QUALIFICATION OF TWO PRESSURE TRANSMITTERS NOT MET
33934	INDIAN POINT	2	NY	3/20/98	No	No	THE LICENSEE HAS DISCOVERED A POSSIBLE CONDITION WHICH COULD RESULT IN THE
33996	INDIAN POINT	3	NY	3/31/98	No	No	THE LICENSEE HAS CONCLUDED THE ABILITY OF THE ELECTRICAL TUNNEL EXHAUST
34810	INDIAN POINT	3	NY	9/20/98	Yes	No	DURING TESTING, RESIDUAL HEAT REMOVAL HEAT EXCHANGER COMPONENT COOLING
34810	INDIAN POINT	3	NY	9/20/98	No	No	DURING TESTING RESIDUAL HEAT REMOVAL HEAT EXCHANGER COMPONENT COOLING
35298	INDIAN POINT	3	NY	01/22/99	No	No	SINGLE FAILURE COULD PREVENT COMPLETE CONTAINMENT ISOLATION DURING VENTING
35301	INDIAN POINT	2	NY	01/22/99	No	No	SINGLE FAILURE COULD PREVENT COMPLETE CONTAINMENT ISOLATION DURING VENTING.
35479	INDIAN POINT	2	NY	03/17/99	No	No	PORTION OF WELD CHANNEL VENTILATION SYSTEM INOPERABLE
35614	INDIAN POINT	2	NY	04/21/99	No	No	- UNIT 2 OUTSIDE ITS PLANT DESIGN BASIS FOR 30 SECONDS DUE TO A FAILED TRANSFER
35700	INDIAN POINT	2	NY	05/11/99	No	No	CENTRAL CONTROL ROOM (CCR) TOXIC GAS MONITOR SETPOINTS MAY DRIFT BEYOND
35746	INDIAN POINT	2	NY	12/01/1975	No	No	- COMPONENT COOLING WATER PIPING IS RUN INSIDE A CRANE WALL (NOT MISSILE
34825	KEWAUNEE	1	WI	9/23/98	No	No	CONTROL ROOM POST-ACCIDENT RECIRCULATION SYSTEM INOPERABLE FOR 2 MINUTES.
34891	KEWAUNEE	1	WI	10/8/98	No	No	BOTH TRAINS OF COMPONENT COOLING WATER DECLARED INOPERABLE DURING TEST
32142	LIMERICK	1	PA	4/12/97	No	No	FOUR OF SIX STEAM FLOODING DAMPERS FAILED TO CLOSE DURING SURVEILLANCE
33120	LIMERICK	1, 2	PA	10/20/97	No	No	POTENTIAL FOR SUPPRESSION POOL TO BE BYPASSED DURING A LOCA.
33932	LIMERICK	1	PA	3/20/98	No	No	THE LICENSEE IDENTIFIED DUCTWORK CONNECTING TWO UNIT 1 SAFE SHUTDOWN AREAS
34186	LIMERICK	1, 2	PA	5/6/98	No	No	THE LICENSEE IDENTIFIED A CONDITION WHERE THE ELECTRICAL PENETRATION
34222	LIMERICK	1, 2	PA	5/13/98	No	No	PRIMARY CONTAINMENT ELECTRICAL PENETRATION OVERCURRENT PROTECTION
34222	LIMERICK	1, 2	PA	5/13/98	No	Yes	PRIMARY CONTAINMENT ELECTRICAL PENETRATION OVERCURRENT PROTECTION
34765	LIMERICK	1, 2	PA	9/11/98	No	No	VIOLATION OF FIRE PROTECTION COMMITMENTS REGARDING SAFE SHUTDOWN CAPABILITY
35303	LIMERICK	2	PA	01/22/99	No	No	DISCOVERY THAT A FIRE INDUCED FAULT COULD IMPACT EQUIPMENT REQUIRED FOR SAFE
35636	LIMERICK	1	PA	04/26/99	Yes	No	DISCOVERY OF TWO LOCAL POWER RANGE MONITORS INDICATING INCONSISTENTLY WITH
35636	LIMERICK	1	PA	04/26/99	No	No	DISCOVERY OF TWO LOCAL POWER RANGE MONITORS INDICATING INCONSISTENTLY WITH

31213	MAINE YANKEE	1	ME	10/25/96	No	No	CABLES FOR BOTH CHANNELS OF CONTAINMENT HYDROGEN MONITORING SYSTEM ARE
31481	MAINE YANKEE	1	ME	12/19/96	No	No	DISCOVERY OF THE LACK OF RELIEF VALVES FOR THE COOLANT MEDIUM FOR BOTH THE
31965	MCGUIRE	1	NC	3/18/97	No	No	HISTORICAL OPERABILITY CONCERN REGARDING A FEEDWATERCONTAINMENT ISOLATION
31988	MCGUIRE	1, 2	NC	3/20/97	No	No	THE TECHNICAL SPECIFICATION FOR MAXIMUM POWER LEVEL SETPOINT WITH INOPERABLE
32895	MCGUIRE	1, 2	NC	09/06/97	No	No	-ALL 3 RCS PZR PORVs WERE INOPERABLE DURING THE DUAL UNIT TRIP ON 09/06/97-
34337	MCGUIRE	2	NC	6/3/98	No	No	DISCOVERY THAT THE VALVE SEAT ON ONE CYLINDER OF THE #2AEMERGENCY DIESEL
35179	MCGUIRE	2	NC	12/20/ 98	No	No	THE LICENSEE DECLARED BOTH TRAINS OF ANNULUS VENTILATION INOPERABLE AND
35179	MCGUIRE	2	NC	12/20/ 98	Yes	No	THE LICENSEE DECLARED BOTH TRAINS OFANNULUS VENTILATION INOPERABLE AND
31034	MILLSTONE	3	CT	9/20/96	Yes	No	POSTULATED FAILURE OF OFFSITE DISTRIBUTION SYSTEM COULD CAUSE ALOSS OF
31081	MILLSTONE	3	CT	10/2/96	No	No	PROBABLE SPENT FUEL POOL PURIFICATION SYSTEM DESIGN ERROR COULD RESULT IN A
31085	MILLSTONE	2	CT	10/3/96	No	No	STEAM GENERATOR SAFETY VALVE SETPOINT DOES NOT CONSIDER PIPINGRUN
31107	MILLSTONE	3	CT	10/7/96	No	No	DISCOVERY OF A LOOSE PIPE CLAMP ON A POWER OPERATED RELIEF VALVE(PORV)
31107	MILLSTONE	3	CT	10/7/96	Yes	Yes	DISCOVERY OF A LOOSE PIPE CLAMP ON A POWER OPERATED RELIEF VALVE(PORV)
31107	MILLSTONE	3	CT	10/07/96	Yes	No	DISCOVERY OF A LOOSE PIPE CLAMP ON A POWER OPERATED RELIEF VALVE (PORV)
31196	MILLSTONE	2	CT	10/22/96	No	No	REACTOR TRIP SETPOINTS FOR 1,2, OR 3 INOPERABLE MAIN STEAM SAFETYVALVES
31261	MILLSTONE	3	CT	10/31/96	No	No	DISCOVERY THAT COTTER PINS WERE MISSING FROM THE SPINDLE NUTS ON 2 OF 20
31261	MILLSTONE	3	CT	10/31/96	Yes	No	DISCOVERY THAT COTTER PINS WERE MISSING FROM THE SPINDLE NUTS ON 2 OF 20
31290	MILLSTONE	1	CT	11/7/96	No	Yes	CONTAINMENT SUMPS CONSIDERED INOPERABLE DUE TO GAPS IN THEIRSCREEN.
31290	MILLSTONE	3	CT	11/7/96	No	Yes	CONTAINMENT SUMPS CONSIDERED INOPERABLE DUE TO GAPS IN THEIRSCREEN.
31290	MILLSTONE	3	CT	11/7/96	No	No	CONTAINMENT SUMPS CONSIDERED INOPERABLE DUE TO GAPS IN THEIRSCREEN.
31291	MILLSTONE	3	CT	11/7/96	No	No	NUMEROUS EXCEPTIONS TO THE SEPARATION CRITERIA IN REG GUIDE 1.75HAVE NOT
31301	MILLSTONE	3	CT	11/8/96	No	No	CONTAINMENT PIPING PENETRATIONS WERE NOT ADEQUATELY ANALYZED.
31335	MILLSTONE	1	CT	11/14/96	No	No	4160 VOLT SWITCHGEAR (GENERAL ELECTRIC) IS NOT SEISMICALLYQUALIFIED WHEN THE
31336	MILLSTONE	1	CT	11/14/96	Yes	No	4160 VAC SWITCHGEAR (GENERAL ELECTRIC) NOT SEISMICALLY QUALIFIEDWHEN THE
31340	MILLSTONE	1	CT	11/15/96	No	No	A POSTULATED EVENT COULD PREVENT SAFE SHUTDOWN DURING A TORNADO
31348	MILLSTONE	1	CT	11/18/96	No	No	THE REACTOR FEED PUMP HIGH WATER LEVEL TRIP LOGIC IS NOT SINGLEFAILURE PROOF,
31370	MILLSTONE	1	CT	11/22/96	No	No	LICENSEE REMOVED CHECK VALVES FROM EMERGENCY DIESEL GENERATORAIR START
31378	MILLSTONE	1	CT	11/25/96	No	No	THE PRIMARY CONTAINMENT ISOLATION VALVES IN THE REACTOR WATERCLEANUP
31442	MILLSTONE	3	CT	12/12/96	No	No	DISCOVERY OF INADEQUATE CABLE SEPARATION FOR THE CONTAINMENT LEAK
31585	MILLSTONE	3	CT	1/13/97	No	No	POTENTIAL FOR WATER HAMMER TO DAMAGE CONTAINMENTRECIRCULATION SPRAY
31682	MILLSTONE	3	CT	1/29/97	No	No	- TORNADO BARRIERS REMOVED FROM TWO RHR TRAINS AT THE SAME TIME -
31687	MILLSTONE	3	CT	1/29/97	No	No	DISCOVERY OF AN INCORRECT OR INCOMPLETE DESIGN CALCULATIONINVOLVING THE
31702	MILLSTONE	1	CT	1/31/97	No	No	FLOW INSTRUMENTATION REQUIRED TO PROVIDE INPUT FOR TRANSIENT PROTECTION
31721	MILLSTONE	3	CT	2/3/97	No	No	THREE CONTAINMENT ISOLATION VALVES DO NOT MEET GENERAL DESIGNCRITERION 57
31731	MILLSTONE	1	CT	2/5/97	No	No	FAILURE TO ASSUME THAT A SINGLE FAILURE OF THE AUTOMATIC PRESSURERELIEF

31745	MILLSTONE	1	CT	2/6/97	No	No	THE LICENSEE FOUND THAT THE VENTILATION EXHAUST FAN FOR THE SOLID
31751	MILLSTONE	3	CT	2/7/97	No	No	THE LICENSEE DETERMINED THAT THE LOOP "B" RHR SYSTEM SUPPORTS ARE NOT IN
31752	MILLSTONE	3	CT	2/7/97	No	No	THE LICENSEE DETERMINED THAT THE WATER LEVEL IN THEIR CONTAINMENT
31788	MILLSTONE	1	CT	2/14/97	No	No	GAS TURBINE SUSCEPTIBLE TO SPURIOUS HIGH VIBRATION TRIPS
31803	MILLSTONE	3	CT	2/18/97	No	No	TIE BOLTS IN THE RECIRCULATION SPRAY SYSTEM BELLOWS EXPANSION JOINTS WILL NOT
31804	MILLSTONE	1	CT	2/18/97	No	No	THE LICENSEE REPORTED THAT THE INITIAL ANALYSIS FOR THE DESIGN OF THE SPENT
31804	MILLSTONE	1	CT	2/18/97	No	Yes	THE LICENSEE REPORTED THAT THE INITIAL ANALYSIS FOR THE DESIGN OF THE SPENT
31831	MILLSTONE	1	CT	2/21/97	Yes	No	FEEDWATER COOLANT INJECTION SYSTEM DECLARED INOPERABLE DUE TO SLOW STROKE
31831	MILLSTONE	1	CT	2/21/97	No	No	FEEDWATER COOLANT INJECTION SYSTEM DECLARED INOPERABLE DUE TO SLOW STROKE
31910	MILLSTONE	1	CT	3/7/97	Yes	No	THE LICENSEE HAS DECLARED THE EMERGENCY SERVICE WATER SYSTEM INOPERABLE ON
31910	MILLSTONE	1	CT	3/7/97	No	No	THE LICENSEE HAS DECLARED THE EMERGENCY SERVICE WATER SYSTEM INOPERABLE ON
31943	MILLSTONE	1	CT	3/12/97	No	No	GRATINGS IN THE EMERGENCY GAS TURBINE GENERATOR ENGINE CUBICLE ARE
31943	MILLSTONE	1	CT	3/12/97	Yes	No	GRATINGS IN THE EMERGENCY GAS TURBINE GENERATOR ENGINE CUBICLE ARE NOT
32203	MILLSTONE	1	CT	4/23/97	No	No	MOLDED CASE CIRCUIT BREAKERS HAVE INADEQUATE AMPERAGE INTERRUPT RATINGS.
32850	MILLSTONE	2	CT	8/30/97	No	No	- BOTH EDGs INOP; SPENT FUEL POOL RAD MONITORS & VENTILATION SYSTEM INOP -
35468	MILLSTONE	3	CT	03/12/99	No	No	-Control room personnel access door latch mechanism may not withstand HELB pressure in the turbine
35468	MILLSTONE	3	CT	03/12/99	Yes	No	-Control room personnel access door latch mechanism may not withstand HELB pressure in the turbine
31158	MONTICELLO	1	MN	10/16/96	No	No	FIRE BARRIER FOUND NOT TO BE IN PROPER POSITION.
31462	MONTICELLO	1	MN	12/16/96	No	No	- SBGT SYSTEM, 'B' TRAIN INOPERABLE DUE TO UNQUALIFIED ELECTRICAL SPLICE -
31676	MONTICELLO	1	MN	1/28/97	No	No	- SEVERAL SYSTEMS EXCEED UFSAR ALLOWABLE STRESSES PER NRC GL 96-06 -
32159	MONTICELLO	1	MN	4/15/97	No	Yes	THE LICENSEE HAS DETERMINED THAT THE NET POSITIVE SUCTION HEAD (NPSH)
32159	MONTICELLO	1	MN	4/15/97	No	No	THE LICENSEE HAS DETERMINED THAT THE NET POSITIVE SUCTION HEAD (NPSH)
32997	MONTICELLO	1	MN	09/26/97	No	No	HPCI PUMP COULD CAVITATE PRIOR TO SWAPOVER FROM CST TO SUPPRESSION POOL.
31265	NINE MILE POINT	1	NY	11/1/96	No	No	DURING A HOT SHORT CONDITION PRIOR TO FEBRUARY 1995, TWO SHUTDOWN COOLING
31451	NINE MILE POINT	1	NY	12/13/96	No	No	POTENTIAL FOR WATER TRAPPED BETWEEN ISOLATION VALVES TO HEAT UP AND CAUSE
31468	NINE MILE POINT	2	NY	12/17/96	No	No	-REMOTE S/D CAPABILITY COULD BE LOST DURING A CONTROL ROOM FIRE (IN 92-18)-
31489	NINE MILE POINT	1	NY	12/20/96	No	No	THE LICENSEE HAS FOUND THREE SECTIONS OF PIPING WHICH COULD BE
31599	NINE MILE POINT	2	NY	1/15/97	No	No	RCIC SYSTEM MAY NOT BE AVAILABLE FROM REMOTE SHUTDOWN PANEL.
31652	NINE MILE POINT	2	NY	1/24/97	No	No	THERMAL EXPANSION OF ENTRAPPED FLUID IN PENETRATIONS DURING ACCIDENT
31685	NINE MILE POINT	1	NY	1/29/97	No	No	- POTENTIAL CORE SPRAY SYSTEM OVERPRESSURE CONDITION PER NRC GL 96-06 -
31711	NINE MILE POINT	2	NY	2/1/97	No	No	IN RESPONSE TO GENERIC LETTER 96-06, THE LICENSEE IDENTIFIED A PRIMARY
31740	NINE MILE POINT	1	NY	2/6/97	No	No	PIPING SUPPORTS FOR THE REACTOR BUILDING CLOSED COOLING WATER SYSTEM INSIDE
31767	NINE MILE POINT	2	NY	2/11/97	No	No	GENERIC LETTER 96-06 ISSUES (REFER TO SIMILAR EVENT #31770.)
31770	NINE MILE POINT	1	NY	2/11/97	No	No	GENERIC LETTER 96-06 ISSUES (REFER TO SIMILAR EVENT #31767.)
32098	NINE MILE POINT	2	NY	4/7/97	No	No	DISCOVERY THAT THE CONTROL CIRCUITS FOR THE EMERGENCY DIESEL GENERATOR

32138	NINE MILE POINT	2	NY	4/11/97	No	No	THE LICENSEE DISCOVERED ADDITIONAL WIRING DISCREPANCIES ON THE DIVISION I
32138	NINE MILE POINT	2	NY	4/11/97	Yes	No	THE LICENSEE DISCOVERED ADDITIONAL WIRING DISCREPANCIES ON THE DIVISION I
32321	NINE MILE POINT	1	NY	5/13/97	No	No	FAILURE TO PROVIDE THE REQUIRED LIGHTING TO FULLY ILLUMINATE SAFE SHUTDOWN
32446	NINE MILE POINT	2	NY	6/7/97	No	No	UNIT 2 OUTSIDE DESIGN BASIS THE FOLLOWING IS THE TEXT OF A FACSIMILE RECEIVED BY
32817	NINE MILE POINT	2	NY	8/26/97	No	No	10 CFR PART 50 APPENDIX R HOT SHORT ISSUE
33261	NINE MILE POINT	2	NY	11/14/97	No	Yes	EQUIPMENT DECLARED INOPERABLE DUE TO ENVIRONMENTAL QUALIFICATION CONCERNS
33261	NINE MILE POINT	2	NY	11/14/97	No	No	EQUIPMENT DECLARED INOPERABLE DUE TO ENVIRONMENTAL QUALIFICATION CONCERNS
33669	NINE MILE POINT	2	NY	2/6/98	No	No	VIOLATION OF CABLE SEPARATION CRITERIA.
33669	NINE MILE POINT	2	NY	2/6/98	Yes	No	VIOLATION OF CABLE SEPARATION CRITERIA.
34112	NINE MILE POINT	1	NY	4/21/98	No	No	- CONTROL ROOM AIR TREATMENT SYSTEM INOPERABLE DUE TO MISCALIBRATION - A
34122	NINE MILE POINT	2	NY	4/23/98	No	No	UNIT 2 ENTERED AND EXITED TECHNICAL SPECIFICATION 3.0.3 AFTER IDENTIFYING THAT
34348	NINE MILE POINT	1	NY	6/4/98	No	No	LICENSEE IDENTIFIED A VALVE ALIGNMENT OF THE CORE SPRAY SYSTEM IN RESPONSE TO
34709	NINE MILE POINT	1	NY	8/20/98	No	No	CORE SPRAY PUMP MOTOR COOLER FLOW LESS THAN DESIGN SPECIFICATION
35484	NINE MILE POINT	2	NY	03/18/ 99	No	No	OUTSIDE DESIGN BASIS - FIRE PROTECTION PROGRAM
33903	NORTH ANNA	2	VA	3/15/98	Yes	No	THE LIMIT FOR EXTERNAL LEAKAGE FROM ECCS COMPONENT DURING POST LOCA
35538	NORTH ANNA	1, 2	VA	04/01/ 99	No	No	POSSIBLE GAS BINDING OF CHARGING PUMPS DURING CONTROL ROOM FIRE
32227	OCONEE	1, 2, 3	SC	4/26/97	No	No	PORTIONS OF THE LOW PRESSURE SERVICE WATER (LPSW) SYSTEM DO NOT MEET OCONEE
32540	OCONEE	1,2,3	SC	6/25/97	Yes	No	THE LICENSEE HAS DETERMINED THAT BLANKETED INSULATION WITH QUESTIONABLE
32540	OCONEE	1, 2, 3	SC	6/25/97	No	No	THE LICENSEE HAS DETERMINED THAT BLANKETED INSULATION WITH QUESTIONABLE
33378	OCONEE	3	SC	12/10/97	No	No	THE PLANT DISCOVERED THERE EXIST A POSSIBILITY OF THE ECCS BECOMING
33378	OCONEE	3	SC	12/10/97	Yes	No	DISCOVERY OF A POSSIBILITY OF THE ECCS BECOMING INOPERABLE DURING THE SUMP
33378	OCONEE	3	SC	12/10/97	No	Yes	THE PLANT DISCOVERED THERE EXISTS A POSSIBILITY OF THE ECCS BECOMING
33628	OCONEE	2, 3	SC	1/30/98	No	No	SURVEILLANCES NOT PERFORMED IN LITERAL COMPLIANCE TO SPECIFIED FREQUENCIES.
33709	OCONEE	1, 2, 3	SC	2/12/98	No	No	ALL BWST LEVEL INSTRUMENTS WERE DECLARED INOPERABLE PLACING ALL THREE UNITS
33762	OCONEE	1, 2, 3	SC	2/20/98	No	No	EMERGENCY OPERATING PROCEDURE (EOP) REVIEW HAS IDENTIFIED A STEP IN THE
33883	OCONEE	1, 2	SC	3/11/98	No	No	SINGLE FAILURE IN CONTROL AREA AC&V SYSTEM COULD IMPACT UNIT 1 OR 2 SYSTEMS
34256	OCONEE	1, 2, 3	SC	5/18/98	Yes	No	10 CFR PART 50, APPENDIX 'R,' ISSUE - TWO INDEPENDENT MEANS OF SAFE SHUTDOWN
34656	OCONEE	1, 2, 3	SC	8/19/98	No	No	THE LICENSEE IS MAKING A 1-HOUR REPORT PER 10 CFR 50.72(b)(1)(ii)(B) FOR UNITS 2 AND
34860	OCONEE	1, 2, 3	SC	10/1/98	No	No	DURING A LARGE BREAK LOSS OF COOLANT ACCIDENT (LOCA) WITH NO OPERATOR ACTION
35411	OCONEE	1, 2, 3	SC	02/26/ 99	No	No	EFW SYSTEM DECLARED OUTSIDE OF DESIGN BASIS
35533	OCONEE	1, 2, 3	SC	03/30/ 99	No	No	EMERGENCY OPERATING PROCEDURES (EOP) AND ABNORMAL PROCEDURES (AP) DO NOT
35533	OCONEE	1, 2, 3	SC	03/30/ 99	Yes	No	EMERGENCY OPERATING PROCEDURES (EOPs) AND ABNORMAL PROCEDURES (AP) DO NOT
35705	OCONEE	1, 2, 3	SC	05/12/ 99	No	No	THE PLANT HAS OPERATED OUTSIDE THE DESIGN BASIS IN THE PAST DURING STARTUP.
31540	OYSTER CREEK	1	NJ	1/3/97	No	No	ISOLATED SECTIONS OF PIPING COULD EXCEED ASME CODE ALLOWABLE STRESSES
31932	OYSTER CREEK	1	NJ	3/11/97	No	No	THE LICENSEE OPENED A VALVE FOR MAINTENANCE PROVIDING A PATHWAY FOR SOME

32765	OYSTER CREEK	1	NJ	8/3/97	No	No	ELECTRICAL DISTRIBUTION PERFORMANCE OUTSIDE OF DESIGN BASIS
32770	OYSTER CREEK	1	NJ	8/15/97	No	No	ISOLATION CONDENSER LOGIC NOT TESTED PROPERLY
33348	OYSTER CREEK	1	NJ	12/4/97	No	No	PROTECTIVE RELAYS FOR SOME PLANT EQUIPMENT NOT SEISMICALLY QUALIFIED
33405	OYSTER CREEK	1	NJ	12/15/97	No	No	CONTAINMENT HYDROGEN/OXYGEN MONITOR DID NOT MEET DESIGN BASIS
33657	OYSTER CREEK	1	NJ	2/5/98	No	No	TRANSVERSE INCORE PROBE (TIP) SHEAR VALVE POWER SUPPLY NOT SAFETY RELATED
33657	OYSTER CREEK	1	NJ	2/5/98	Yes	No	TRANSVERSE INCORE PROBE (TIP) SHEAR VALVE POWER SUPPLY NOT SAFETY RELATED.
33814	OYSTER CREEK	1	NJ	2/27/98	No	No	- 10CFR50, APPENDIX R REPORT - MISSING THERMOLAG INSULATION -
34055	OYSTER CREEK	1	NJ	4/10/98	Yes	No	- TECH SPEC BASES & UFSAR DISAGREE ON MAX PLANT HEATUP & COOLDOWN CYCLES -
34055	OYSTER CREEK	1	NJ	4/10/98	No	No	- TECH SPEC BASES & UFSAR DISAGREE ON MAX PLANT HEATUP & COOLDOWN CYCLES -
34069	OYSTER CREEK	1	NJ	4/14/98	No	No	VENTILATION SYSTEM DIFFERENTIAL PRESSURE IN OLD RADWASTE BUILDING BELOW
34574	OYSTER CREEK	1	NJ	7/24/98	No	No	#1 EMERGENCY DIESEL GENERATOR DECLARED INOPERABLE.
34770	OYSTER CREEK	1	NJ	9/14/98	No	No	FAILURE OF THE 'A' ISOLATION CONDENSER CONDENSATE RETURN DRAIN PIPING TO MEET
34773	OYSTER CREEK	1	NJ	9/15/98	No	No	LICENSEE DISCOVERED A DRAIN LINE ON THE PLANT'S CONTAINMENT SPRAY SYSTEM DID
34779	OYSTER CREEK	1	NJ	9/15/98	Yes	No	THE LICENSEE DETERMINED THE HIGH PRESSURE TRIP EXCEEDED ITS TECHNICAL
35045	OYSTER CREEK	1	NJ	11/17/98	No	No	STATION BATTERY RACK OUTSIDE OF SEISMIC DESIGN BASIS
35541	OYSTER CREEK	1	NJ	04/02/99	No	No	THREE CABLE TRAYS FOUND IN REACTOR BUILDING DO NOT MEET SEPARATION CRITERIA.
35703	OYSTER CREEK	1	NJ	05/11/99	No	No	LEAD SHIELDING INSTALLED ON FUEL POOL COOLING SYSTEM PIPING CAUSES HANGER
29924	PALISADES	1	MI	2/2/96	No	No	POTENTIAL FOR THE LOSS OF BOTH TRAINS OF PRIMARY COOLANT SYSTEM POWER-
31547	PALISADES	1	MI	1/6/97	No	No	THE PLANT ENTERED TECHNICAL SPECIFICATION 3.0.3 WHEN T _{ave} DROPPED BELOW 525°F.
31548	PALISADES	1	MI	1/6/97	No	No	THE PLANT ENTERED TECHNICAL SPECIFICATION 3.0.3 WHEN T _{ave} DROPPED BELOW
32818	PALISADES	1	MI	8/26/97	No	No	BOTH DIESEL GENERATORS DECLARED INOPERABLE DUE TO FAILURE TO ADEQUATELY
32818	PALISADES	1	MI	8/26/97	No	Yes	BOTH DIESEL GENERATORS DECLARED INOPERABLE DUE TO THE FAILURE TO ADEQUATELY
32866	PALISADES	1	MI	09/02/97	No	No	FAILURE TO TEST HYDROGEN RECOMBINERS FOR BORON CONCENTRATIONS ABOVE 2,500
32866	PALISADES	1	MI	09/03/97	Yes	No	FAILURE TO TEST HYDROGEN RECOMBINERS FOR BORON CONCENTRATIONS ABOVE 2,500
32919	PALISADES	1	MI	09/12/97	No	Yes	DISCOVERY OF A 'HOT SHORT' SCENARIO WHICH COULD RESULT IN THE LOSS OF THE
32919	PALISADES	1	MI	09/12/97	No	No	DISCOVERY OF A 'HOT SHORT' SCENARIO WHICH COULD RESULT IN THE LOSS OF THE
32981	PALISADES	1	MI	09/23/97	No	No	LICENSEE IDENTIFIED AN APPENDIX R OUTSIDE DESIGN BASIS ISSUE.
33843	PALISADES	1	MI	3/5/98	No	No	MANUAL ACTIONS TO SUPPORT EMERGENCY CORE COOLING SYSTEM (ECCS) RESPONSE
34227	PALO VERDE	1	AZ	5/14/98	No	No	LICENSEE IDENTIFIED A CONDITION RENDERING THE "A" TRAIN HPSI INOPERABLE.
34246	PALO VERDE	2	AZ	5/15/98	No	No	DETERMINATION THAT EMERGENCY CORE COOLING SYSTEM/HIGH PRESSURE SAFETY
35487	PALO VERDE	2	AZ	03/19/99	Yes	No	TRAIN B OF CONTAINMENT SPRAY DECLARED INOPERABLE
33121	PEACH BOTTOM	1, 2	PA	10/20/97	No	No	POTENTIAL FOR THE SUPPRESSION POOL TO BE BYPASSED DURING A LOCA.
35335	PEACH BOTTOM	2	PA	01/29/99	No	No	CONDITION THAT WOULD RESULT IN A NON-CONSERVATIVE INPUT TO THE ROD BLOCK
35485	PEACH BOTTOM	2, 3	PA	03/18/99	No	No	POTENTIAL FOR FIRE INDUCED FLOODING
35383	PERRY	1	OH	02/18/99	No	No	LEAKAGE OUTSIDE CONTAINMENT EXCEEDED ITS 60 GPH LIMIT.

35383	PERRY	1	OH	02/18/ 99	Yes	No	LEAKAGE OUTSIDE CONTAINMENT EXCEEDEDITS 60 GPH LIMIT.
35482	PERRY	1	OH	03/17/ 99	No	No	STRUCTURES COULD BE DAMAGED DUE TOTORNADO LOADING
32649	PILGRIM	1	MA	7/18/97	No	No	- SALT SERVICE WATER SYSTEM SINGLE FAILURE OUTSIDE PLANT DESIGNBASIS - THE
32650	PILGRIM	1	MA	7/18/97	No	No	- RHR SYSTEM FLOW RATE IN OPERATING PROCEDURE DIFFERENT THAN DBA ANALYSIS -
32650	PILGRIM	1	MA	07/18/97	Yes	No	- RHR SYSTEM FLOW RATE IN OPERATING PROCEDURE DIFFERENT THAN DBA ANALYSIS -
32764	PILGRIM	1	MA	8/14/97	No	No	NONSAFETY CONTROL CABLES USED IN CIRCUITS ATTACHED TO SAFETY-RELATED BUSES.
33208	PILGRIM	1	MA	11/4/97	No	No	SEVERAL DESIGN ISSUES WHICH WERE NOT PREVIOUSLY REPORTED AREIDENTIFIED IN
33314	PILGRIM	1	MA	11/26/97	No	No	- TEMP POWER CABLES & EXTENSION CORDS IN VIOLATION OF SEPARATIONCRITERIA -
33315	PILGRIM	1	MA	11/26/97	No	No	-2 RADWASTE BLDG DOORS SHUT IN VIOLATION OF DESIGN BASIS TORNADOCRITERIA-
33424	PILGRIM	1	MA	12/17/97	No	No	SERVICE WATER PUMP SCREENHOUSE TORNADO ANALYSIS MAY NOT BEVALID
33506	PILGRIM	1	MA	1/8/98	No	No	THE LICENSEE HAS DETERMINED THEY MAY HAVE CONDITIONS OUTSIDEDESIGN BASIS
33608	PILGRIM	1	MA	1/27/98	No	No	SINGLE FAILURE COULD PREVENT OPERATION OF EDG FOR SEVEN DAYS
33658	PILGRIM	1	MA	2/5/98	No	No	EMERGENCY DIESEL ROOM TEMPERATURE BELOW DESIGN LIMIT
33758	PILGRIM	1	MA	2/20/98	No	No	REACTOR BUILDING AND TURBINE BUILDING CLOSED COOLING WATERSYSTEM (RBCCW
33938	PILGRIM	1	MA	3/21/98	No	No	TEMPERATURE IN THE "A" DIESEL GENERATOR ROOM DECREASED BELOW ITSMINIMUM
33978	PILGRIM	1	MA	3/27/98	No	No	DISCREPANCIES BETWEEN ACTUAL CONDITIONS AND TORNADO ANALYSISASSUMPTIONS
33978	PILGRIM	1	MA	3/27/98	Yes	No	DISCREPANCIES BETWEEN ACTUAL CONDITIONS AND TORNADO ANALYSISASSUMPTIONS
33995	PILGRIM	1	MA	3/31/98	No	No	QUESTIONABLE SEISMIC OPERABILITY OF RESIDUAL HEAT REMOVAL QUADRANT COOLERS
34196	PILGRIM	1	MA	5/8/98	No	No	CONTROL ROOM VENTILATION DUCTWORK OUTSIDE OF DESIGN BASIS DUE TOSEISMIC
34197	PILGRIM	1	MA	5/8/98	No	No	DRYWELL VACUUM BREAKERS NOT QUALIFIED TO CORRECT SEISMICREQUIREMENTS
34425	PILGRIM	1	MA	6/22/98	No	No	EMERGENCY DIESEL GENERATORS UNDER A CERTAIN SCENARIO DO NOTMEET THE FINAL
34426	PILGRIM	1	MA	6/22/98	No	No	CORE SPRAY PUMP MAY TRIP ON OVERCURRENT WHICH WOULD REQUIREOPERATOR
34518	PILGRIM	1	MA	7/15/98	No	No	THE CONTROL ROOM VENTILATION SYSTEM WAS DECLARED INOPERABLEDUE TO
34563	PILGRIM	1	MA	7/22/98	No	No	OUTSIDE AIR TEMPERATURE HAS EXCEEDED THE DESIGN TEMPERATURE FOR THE
34728	PILGRIM	1	MA	9/2/98	No	No	THE LICENSEE HAS DETERMINED THAT THE EMERGENCY DIESEL GENERATOR (EDG) FUEL
34933	PILGRIM	1	MA	10/19/98	No	No	- DISCOVERY OF A CONDITION THAT IS OUTSIDE THE DESIGN BASIS OF THEPLANT -
34933	PILGRIM	1	MA	10/19/ 98	Yes	No	- DISCOVERY OF A CONDITION THAT ISOUTSIDE THE DESIGN BASIS OF THE PLANT -
34948	PILGRIM	1	MA	10/22/98	No	No	CONTROL ROOM VENTILATION FAN BYPASS LEAKAGE OUTSIDE DESIGN BASIS.
35054	PILGRIM	1	MA	11/18/ 98	No	No	PLANT OUTSIDE OF DESIGN BASIS FOR ECCSSUCTION STRAINER DIFFERENTIAL PRESSURE.
35402	PILGRIM	1	MA	02/25/ 99	No	No	DISCOVERY OF EMERGENCY DIESELENERATOR BUILDING TEMPERATURE LESS THAN
35584	PILGRIM	1	MA	04/12/ 99	No	No	MOTOR CONTROL CENTER (MCC) ENCLOSUREBLOWOUT PANELS OBSTRUCTED.
35672	PILGRIM	1	MA	05/04/ 99	No	No	HPCI AND RCIC DIFFERENCES FOUNDBETWEEN DESIGN BASIS AND TECHNICAL
31560	POINT BEACH	1, 2	WI	1/8/97	No	No	THE LICENSEE DETERMINED THAT A CONDITION MAY EXIST WHERE THESAFETY
31624	POINT BEACH	1, 2	WI	1/20/97	No	No	PROMPT OPERABILITY OF THE SUMP RECIRCULATIONSYSTEM AND LONG TERM CORE
31709	POINT BEACH	1, 2	WI	1/31/97	No	No	THE LICENSEE DETERMINED THAT DUCTING INSTALLED FOR COOLING THESTEAM

32991	POINT BEACH	1, 2	W	9/25/97	Yes	No	INABILITY TO COMPLY WITH APPENDIX R SAFE SHUTDOWN REQUIREMENT
32991	POINT BEACH	2	W	09/25/97	No	No	INABILITY TO COMPLY WITH APPENDIX R SAFE SHUTDOWN REQUIREMENT
32995	POINT BEACH	1, 2	W	09/26/97	No	No	BOTH UNITS OUTSIDE PLANT DESIGN BASIS DURING PREVIOUS EDG TESTING.
33170	POINT BEACH	1, 2	W	10/28/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
33530	POINT BEACH	1, 2	W	1/14/98	No	No	- UNIT 1 & 2 RCP MLOC SYSTEM MAY NOT COMPLY WITH 10CFR50, APPENDIX R-
33646	POINT BEACH	1, 2	W	2/3/98	No	No	THREE OF FOUR EMERGENCY DIESEL GENERATORS DECLARED OUT OF SERVICE IN
33684	POINT BEACH	1, 2	W	2/10/98	No	No	EMERGENCY DIESEL GENERATOR GO1 FOUND NOT TO HAVE SPRING LOADED FUEL
33684	POINT BEACH	1, 2	W	2/10/98	Yes	No	EMERGENCY DIESEL GENERATOR GO1 FOUND NOT TO HAVE SPRING LOADED FUEL
33798	POINT BEACH	1, 2	W	2/26/98	No	No	-CCW LINE SEVERANCE MAY NOT SATISFY POSTULATED DESIGN BASIS LOC CRITERIA-
34082	POINT BEACH	1, 2	W	4/16/98	No	No	THE LICENSEE REPORTED THAT 3/8" TUBING AND DISCHARGE PRESSURE INDICATORS
34465	POINT BEACH	1, 2	W	7/1/98	No	No	- NON-SAFETY-RELATED TELEPHONE CABLE ROUTED IN SAFETY-RELATED CABLE TRAYS -
34536	POINT BEACH	1, 2	W	7/18/98	No	No	CIRCULATING WATER PUMPHOUSE MAY NOT MEET DESIGN REQUIREMENTS FOR TORNADO
34593	POINT BEACH	1, 2	W	7/31/98	No	No	CONDITION DISCOVERED THAT WOULD PREVENT MAINTAINING POSITIVE PRESSURE IN THE
35080	POINT BEACH	1, 2	W	11/24/98	No	No	POTENTIAL OUTSIDE-DESIGN BASIS CONDITION DUE TO A REQUIREMENT THAT PROHIBITS
35216	POINT BEACH	1	W	01/05/99	No	No	- UNIT 1 SHUTTING DOWN DUE TO INOPERABLE SI SYSTEM DUE TO FROZEN
35295	POINT BEACH	1	W	01/21/99	Yes	No	Material for deionized water supply valve changed
35295	POINT BEACH	1	W	01/21/99	No	No	Material for deionized water supply valve changed
35464	POINT BEACH	1, 2	W	03/12/99	Yes	No	- AUXILIARY FEEDWATER SYSTEM FOR BOTH UNITS INOPERABLE FOR 4 MINUTES -
35464	POINT BEACH	1, 2	W	03/12/99	No	No	- AUXILIARY FEEDWATER SYSTEM FOR BOTH UNITS INOPERABLE FOR 4 MINUTES -
35502	POINT BEACH	2	W	03/23/99	No	No	- S/G PRESSURE TRANSMITTER CABLE NOT WRAPPED WITH FIRE WRAP IN A FIRE ZONE -
35609	POINT BEACH	1, 2	W	04/20/99	No	No	Postulated fire in the Auxiliary Feedwater room could affect diesel power to Safe Shutdown Equipment.
31386	PRAIRIE ISLAND	1, 2	MN	11/27/96	No	No	PRELIMINARY ANALYTICAL RESULTS INDICATE THAT SOME OF THE SPENT FUEL STORAGE
31558	PRAIRIE ISLAND	1, 2	MN	1/8/97	No	No	THE LICENSEE DISCOVERED A CONDITION EXISTING ON THEIR AUXILIARY BUILDING CRANE
31750	PRAIRIE ISLAND	2	MN	2/3/97	No	No	A HEAVY LOAD WAS TRANSPORTED OVER THE UNIT 2 OPEN FUELED REACTOR VESSEL IN
32010	PRAIRIE ISLAND	1, 2	MN	3/25/97	No	No	THE LICENSEE IDENTIFIED A DEFICIENCY IN THE PLANT RESPONSE TO A COMPLETE LOSS
32090	PRAIRIE ISLAND	1, 2	MN	4/4/97	No	No	THE LICENSEE HAS DETERMINED THAT EXISTING SETPOINTS FOR AUTOMATICALLY
32496	PRAIRIE ISLAND	1	MN	6/17/97	No	No	S/G LEVEL INCREASED BEYOND ANALYZED LIMITS DURING AFW SYSTEM TESTING WHILE
32496	PRAIRIE ISLAND	1	MN	6/17/97	Yes	No	S/G LEVEL INCREASED BEYOND ANALYZED LIMITS DURING AFW SYSTEM TESTING WHILE
32999	PRAIRIE ISLAND	2	MN	9/26/97	Yes	No	STEAM GENERATOR WATER LEVEL EXCEEDED MAXIMUM DESIGN LEVEL FOR MAIN STEAM
32999	PRAIRIE ISLAND	2	MN	09/26/97	No	No	STEAM GENERATOR WATER LEVEL EXCEEDED MAXIMUM DESIGN LEVEL FOR MAIN STEAM
33031	PRAIRIE ISLAND	1, 2	MN	10/3/97	No	No	FAILURE TO TEST THE LOW COOLING WATER HEADER PRESSURE START OF A MOTOR-
33288	PRAIRIE ISLAND	1, 2	MN	11/19/97	No	No	-RCP LUBE OIL COLLECTION SYSTEM NOT IN COMPLIANCE WITH 10CFR50, APPENDIX R-
33577	PRAIRIE ISLAND	1, 2	MN	1/22/98	No	No	DISCOVERY OF AN OUTSIDE-DESIGN-BASIS CONDITION AND USE OF AN INADEQUATE
34355	PRAIRIE ISLAND	1	MN	6/5/98	Yes	No	AUTOMATIC REACTOR TRIP FROM 100% POWER AFTER A FEEDWATER HEATER RELIEF
34355	PRAIRIE ISLAND	1	MN	6/5/98	No	No	AUTOMATIC REACTOR TRIP FROM 100% POWER AFTER A FEEDWATER HEATER RELIEF

34690	PRAIRIE ISLAND	1, 2	MN	8/26/98	No	No	LICENSEE IDENTIFIED ELECTRICAL CABLES IN TWO FIRE AREAS OF THE AUXILIARY
35048	PRAIRIE ISLAND	1, 2	MN	11/17/ 98	No	No	POTENTIAL FOR SINGLE FAILURE DURING TESTING
35128	PRAIRIE ISLAND	1, 2	MN	12/09/ 98	No	No	SOME CONTAINMENT PENETRATION PIPING COULD BE PRESSURIZED ABOVE ALLOWABLE
35290	PRAIRIE ISLAND	1, 2	MN	01/21/ 99	No	No	LICENSEE DETERMINED THAT CERTAIN AUXILIARY BUILDING DOORS WOULD NOT RELIEVE
35701	PRAIRIE ISLAND	1	MN	05/11/ 99	No	No	WHILE PERFORMING A HEAVY LOAD LIFTOVER AN OPEN FUELED REACTOR VESSEL, THE
31671	QUAD CITIES	1, 2	IL	1/27/97	No	No	-SEVERAL PIPING SECTIONS ARE OUTSIDE UFSAR DESIGN ALLOWABLES PER GL 96-06-
32043	QUAD CITIES	1, 2	IL	3/27/97	No	No	- LICENSEE DETERMINED THAT PLANT WAS OUTSIDE ITS DESIGN BASIS IN 1996-
32369	ROBINSON	1	SC	5/21/97	No	No	- 'C' SI PUMP INOP DUE TO CONTROL CABLES RUN IN 'A' SI PUMP CABLE TRAYS -
32454	ROBINSON	1	SC	6/10/97	No	No	ALL THREE CHANNELS OF OVERPOWER DIFFERENTIAL TEMPERATURE (OPdT) DECLARED
32551	ROBINSON	2	SC	6/27/97	No	No	NRC A/E INSPECTION IDENTIFIED POTENTIALLY INADEQUATE NPSH FOR SI PUMPS.
32591	ROBINSON	1	SC	7/5/97	Yes	No	CONTAINMENT TEMPERATURE EXCEEDS THE UFSAR INPUT USED IN THE CONTAINMENT
32791	ROBINSON	1	SC	8/20/97	No	No	THE LICENSEE DETERMINED THAT THE "B" EMERGENCY DIESEL GENERATOR (EDG) WAS
32262	SAINT LUCIE	1, 2	FL	5/2/97	No	No	REACTOR COOLANT PUMP OIL COLLECTION SYSTEM DOES NOT MEET APPENDIX "R"
32466	SAINT LUCIE	2	FL	6/11/97	No	No	THE LICENSEE HAS IDENTIFIED A LACK OF CERAMIC FIBER BETWEEN CABLES IN VARIOUS
32691	SAINT LUCIE	1, 2	FL	7/28/97	No	No	- 15 INOP FIRE PENETRATION SEALS PER NRC IN 94-28 (10CFR50, APPENDIX R) - A REVIEW
33043	SAINT LUCIE	2	FL	10/8/97	No	No	THE PLANT ENTERED A 72 HOUR LCO ACTION STATEMENT AFTER DECLARING BOTH THE
33568	SAINT LUCIE	1, 2	FL	1/21/98	No	No	INADEQUATE APPENDIX R 8-HOUR EMERGENCY LIGHTING.
33670	SAINT LUCIE	2	FL	2/6/98	No	No	LOW PRESSURE SAFETY INJECTION SYSTEM COULD BE SUSCEPTIBLE TO HIGH PRESSURE-
33837	SAINT LUCIE	1	FL	3/5/98	No	No	TWO OUTSIDE-DESIGN-BASIS CONDITIONS FOR FIRE PROTECTION FEATURES: UNIT 1
35189	SAINT LUCIE	1	FL	12/23/ 98	No	No	- Certain initial assumptions used in Unit 1 Main Steam Line Break analysis determined to be non-
33225	SALEM	1, 2	NJ	11/6/97	No	No	- ATWS BLOCKING SETPOINT SET NONCONSERVATIVELY -
34829	SALEM	2	NJ	9/24/98	No	No	CHANNEL SEPARATION NOT MAINTAINED DURING TEST PROCEDURE.
35177	SALEM	2	NJ	12/19/ 98	No	No	UNIT OUTSIDE OF DESIGN BASIS DUE TO LEAKING DRAIN VALVE
35625	SALEM	1	NJ	04/23/ 99	No	No	AUXILIARY BUILDING DISCOVERED AT POSITIVE PRESSURE TO THE OUTSIDE.
31096	SAN ONOFRE	2, 3	CA	10/4/96	No	No	ENVIRONMENTALLY QUALIFIED (EQ) BARRIER DOOR FOUND BLOCKED OPEN
34150	SAN ONOFRE	2, 3	CA	4/29/98	No	No	CERTAIN PROCEDURAL STEPS IN THE ABNORMAL OPERATING INSTRUCTION (AOI) FOR
34494	SAN ONOFRE	2, 3	CA	7/8/98	No	No	POTENTIAL FAILURE OF CONTROL ROOM PERSONNEL THYROID DOSE TO MEET THE
34530	SAN ONOFRE	2, 3	CA	7/17/98	No	No	MAIN CONDENSER AIR EJECTOR EFFLUENT PARTICULATE RADIATION MONITOR DOES NOT
34649	SAN ONOFRE	2, 3	CA	8/18/98	No	No	THE LICENSEE IDENTIFIED A MORE LIMITING MAIN FEEDWATER LINE BREAK DURING
34776	SAN ONOFRE	2, 3	CA	9/15/98	Yes	No	THE LICENSEE DETERMINED THE PROCESS MONITORING SYSTEM DOES NOT MEET THE
34776	SAN ONOFRE	2, 3	CA	9/15/98	No	No	THE LICENSEE DETERMINED THE PROCESS MONITORING SYSTEM DOES NOT MEET THE
31418	SEABROOK	1	NH	12/6/96	No	No	- FW LINE BREAK ACCIDENT ANALYSIS CONDITION OUTSIDE PLANT DESIGN BASIS - THE
31443	SEABROOK	1	NH	12/12/96	No	No	DISCOVERY THAT EMERGENCY FEEDWATER SYSTEM ACTUATION MAY NOT OCCUR IF A
31563	SEABROOK	1	NH	1/9/97	No	No	FLOODING DESIGN BASES FOR THE PROBABLE MAXIMUM HURRICANE MAY BE EXCEEDED.
32096	SEABROOK	1	NH	4/7/97	No	No	THE LICENSEE DISCOVERED A CONDITION INVOLVING THE POTENTIAL FOR A FUEL

33169	SEABROOK	1	NH	10/28/97	No	No	FUEL DESIGN CRITERIA MAY NOT BE MET FOR WESTINGHOUSE TWICE BURNED IFBA FUEL.
33217	SEABROOK	1	NH	11/5/97	Yes	No	ATWS BLOCKING SETPOINTS SET NONCONSERVATIVELY
33217	SEABROOK	1	NH	11/5/97	No	No	ATWS BLOCKING SETPOINTS SET NONCONSERVATIVELY
32055	SEQUOYAH	1, 2	TN	3/31/97	No	No	BOTH TRAINS OF AUXILIARY BUILDING GAS TREATMENT SYSTEMS (ABGTS) DECLARED
32055	SEQUOYAH	1, 2	TN	3/31/97	Yes	No	BOTH TRAINS OF THE AUXILIARY BUILDING GAS TREATMENT SYSTEM(ABGTS) WERE
35582	SEQUOYAH	2	TN	04/12/ 99	Yes	No	TWO CONTAINMENT ISOLATION VALVES ON SAME PENETRATION DECLARED INOPERABLE
31099	SOUTH TEXAS	2	TX	10/4/96	Yes	Yes	POTENTIAL TO EXCEED EXPOSURE LIMITS IN THE TSC AND THE CONTROLROOM DURING A
31099	SOUTH TEXAS	2	TX	10/4/96	No	No	POTENTIAL TO EXCEED EXPOSURE LIMITS IN THE TSC AND THE CONTROLROOM DURING A
31362	SOUTH TEXAS	1	TX	11/20/96	No	No	DISCOVERY OF A WESTINGHOUSE 480-VOLT CIRCUIT BREAKER IN A NON-SEISMICALLY
31362	SOUTH TEXAS	1	TX	11/20/96	No	Yes	DISCOVERY OF A WESTINGHOUSE 480-VOLT CIRCUIT BREAKER IN A NON-SEISMICALLY
31643	SOUTH TEXAS	1, 2	TX	1/23/97	No	No	DISCOVERY THAT A POTENTIAL OVER-STRESS CONDITION WOULD RESULTFROM THE
33205	SOUTH TEXAS	1, 2	TX	11/3/97	No	No	ATWS BLOCKING SETPOINTS SET NONCONSERVATIVELY
33205	SOUTH TEXAS	1, 2	TX	11/3/97	Yes	No	ATWS BLOCKING SETPOINTS SET NONCONSERVATIVELY.
33644	SOUTH TEXAS	1, 2	TX	2/3/98	No	No	FAILURE TO ACCOUNT FOR THE ELEVATION DIFFERENCE BETWEEN THE TOP OF THE
31222	SUMMER	1	SC	10/26/96	No	No	APPENDIX R ANALYSIS DID NOT CONSIDER EFFECT ON SAFETY INJECTIONISOLATION
34485	SUMMER	1	SC	7/7/98	No	No	DISCOVERY THAT A FUEL MECHANICAL DESIGN CRITERION WILL BEVIOLATED
35006	SUMMER	1	SC	11/06/ 98	No	No	POTENTIAL TO EXCEED 10 CFR PART 100 DOSELIMITS DUE TO SEISMIC EVENT DURING
35006	SUMMER	1	SC	11/06/ 98	Yes	No	POTENTIAL TO EXCEED 10 CFR PART 100 DOSELIMITS DUE TO SEISMIC EVENT DURING
33252	SURRY	1, 2	VA	11/12/97	No	No	ATWS BLOCKING SETPOINT SET NONCONSERVATIVELY
33252	SURRY	1, 2	VA	11/12/97	Yes	No	ATWS BLOCKING SETPOINT SET NONCONSERVATIVELY.
35537	SURRY	1, 2	VA	03/31/ 99	No	No	INADEQUATE FIRE CONTINGENCY PROCEDUREIDENTIFIED FOLLOWING REVIEW OF
31279	SUSQUEHANNA	1, 2	PA	11/5/96	No	No	CLASS 1E 4160 VAC SWITCHGEAR NOT SEISMICALLY QUALIFIEDWHEN BREAKERS ARE
33131	SUSQUEHANNA	1,2	PA	10/22/97	No	No	POTENTIAL FOR SUPPRESSION POOL TO BE BYPASSED DURING ALOCA
35423	SUSQUEHANNA	1	PA	02/28/ 99	No	No	UNIT OUTSIDE OF DESIGN BASIS DUE TOSHEARED VALVE STEM IN RHR SYSTEM
31323	THREE MILE ISLAND	1	PA	11/12/96	No	No	4160-VOLT AC SWITCHGEAR USING WESTINGHOUSE CIRCUIT BREAKERS ARENOT
31497	THREE MILE ISLAND	1	PA	12/21/96	No	No	UNIT OUTSIDE DESIGN BASIS DUE TO CONCERNS WITH BWST SWITCHOVER ANALYSIS THE
31613	THREE MILE ISLAND	1	PA	1/17/97	No	No	- VARIOUS SYSTEMS COULD EXCEED ASME CODE ALLOWABLE STRESSES PER GL 96-06 -
31839	THREE MILE ISLAND	1	PA	2/24/97	No	No	SUCTION PIPING OF IDLE HIGH PRESSURE INJECTION (MAKEUP) PUMP MAYHAVE BEEN
32124	THREE MILE ISLAND	1	PA	4/10/97	No	No	THE LICENSEE DISCOVERED THAT A CONDITION COULD EXIST WHERE THETWO MOTOR
32522	THREE MILE ISLAND	1	PA	6/21/97	No	No	THREE CONTROL RODS DID NOT MEET TECH SPEC INSERTION TIMES AT 1655EDT THE
32522	THREE MILE ISLAND	1	PA	6/21/97	No	Yes	THREE CONTROL RODS DID NOT MEET TECH SPEC INSERTION TIMES AT 1655EDT THE
33749	THREE MILE ISLAND	1	PA	2/19/98	No	No	GPU NUCLEAR DETERMINED THAT THE FLOW INSTRUMENTATION FOR TMI-1CONTAINMENT
34542	THREE MILE ISLAND	1	PA	7/20/98	No	No	THE PLANT DISCOVERED THAT TWO OUT OF EIGHT CHECK VALVES WEREMISSING FROM
34680	THREE MILE ISLAND	1	PA	8/25/98	No	No	LICENSEE IDENTIFIED A CONDITION INVOLVING NON-CONSERVATIVEASSUMPTIONS USED
34680	THREE MILE ISLAND	1	PA	8/25/98	No	Yes	THE LICENSEE IDENTIFIED A CONDITION INVOLVING NON-CONSERVATIVEASSUMPTIONS

34682	THREE MILE ISLAND	1	PA	8/25/98	No	No	LICENSEE IDENTIFIED A CONDITION INVOLVING AN IMPROPERLY INSTALLED FIRE BARRIER
34710	THREE MILE ISLAND	1	PA	8/28/98	No	No	CONTROL BUILDING VENTILATION DAMPER FOUND PARTIALLY OPEN
34769	THREE MILE ISLAND	1	PA	9/14/98	No	No	DISCOVERY OF AN INOPERABLE FIRE BARRIER IN THE FUEL HANDLING BUILDING
34787	THREE MILE ISLAND	1	PA	09/16/ 98	No	Yes	MISSED FIRE HOSE SURVEILLANCE TESTS
34787	THREE MILE ISLAND	1	PA	9/16/98	No	No	MISSED FIRE HOSE SURVEILLANCE TESTS
34853	THREE MILE ISLAND	1	PA	9/29/98	No	No	MISSING THERMOLAG FIRE BARRIER
34856	THREE MILE ISLAND	1	PA	9/30/98	No	Yes	IMPROPERLY INSTALLED THERMOLAG FIRE BARRIER
34856	THREE MILE ISLAND	1	PA	9/30/98	No	Yes	IMPROPERLY INSTALLED THERMOLAG FIRE BARRIER
34856	THREE MILE ISLAND	1	PA	9/30/98	No	Yes	IMPROPERLY INSTALLED THERMOLAG FIRE BARRIER
34856	THREE MILE ISLAND	1	PA	9/30/98	No	No	IMPROPERLY INSTALLED THERMOLAG FIRE BARRIER
34973	THREE MILE ISLAND	1	PA	10/29/98	No	No	THE LICENSEE DISCOVERED A FIRE BARRIER DISCREPANCY.
34973	THREE MILE ISLAND	1	PA	10/29/ 98	Yes	No	THE LICENSEE DISCOVERED A FIRE BARRIER DISCREPANCY.
35300	THREE MILE ISLAND	1	PA	01/22/ 99	No	No	BORIC ACID SYSTEM PIPING MAY NOT BE MAINTAINED AT PROPER TEMPERATURE.
35457	THREE MILE ISLAND	1	PA	03/10/ 99	No	No	CONTROL ROOM PRESSURE CONTROL FAILED TO MAINTAIN POSITIVE PRESSURE
35717	THREE MILE ISLAND	1	PA	05/14/ 99	No	No	A FLOOD PATH WAS DISCOVERED BETWEEN THE UNIT 1 TURBINE BUILDING AND CONTROL
35764	THREE MILE ISLAND	1	PA	05/25/ 99	No	No	PRESSURIZER SUPPORT BOLTS WOULD EXCEED ALLOWABLE STRESS DURING AN
32034	TURKEY POINT	4	FL	3/27/97	No	No	- HIGH HEAD SAFETY INJECTION PUMP LEAK GREATER THAN VALUE ASSUMED IN FSAR -
32081	TURKEY POINT	4	FL	4/3/97	Yes	No	THE PLANT ENTERED A 72 HOUR LCO ACTION STATEMENT WHEN THE HIGH HEAD SAFETY
32081	TURKEY POINT	4	FL	4/3/97	No	No	THE PLANT ENTERED A 72 HOUR LCO ACTION STATEMENT WHEN THE HIGH HEAD SAFETY
32505	TURKEY POINT	3, 4	FL	6/18/97	No	No	UNITS OUTSIDE DESIGN BASIS DUE TO 10CFR50 APPENDIX R ISSUE THE FOLLOWING IS
32910	TURKEY POINT	3	FL	09/11/97	No	No	DISCOVERY OF A GAP IN THE UNIT 3 CONTAINMENT RECIRCULATION SUMP SCREENS
34219	TURKEY POINT	3, 4	FL	5/13/98	No	No	LICENSEE IDENTIFIED THAT IF CERTAIN NON SAFETY RELATED LOADS WERE TO FAULT, A
31531	VERMONT YANKEE	1	VT	1/2/97	Yes	No	FAILURE TO PROVIDE APPROPRIATE GUIDANCE TO ASSURE THAT ACTIONS TO SEPARATE
31531	VERMONT YANKEE	1	VT	1/2/97	No	No	FAILURE TO PROVIDE APPROPRIATE GUIDANCE TO ASSURE THAT ACTIONS TO SEPARATE
31915	VERMONT YANKEE	1	VT	3/7/97	No	No	THE LICENSEE HAS DETERMINED DURING A MAIN STEAM HIGH ENERGY LINE BREAK, A
31923	VERMONT YANKEE	1	VT	3/10/97	No	No	THE MAXIMUM FLOOD LEVEL FOR THE SWITCHGEAR ROOM IS NOT IN CONFORMANCE WITH
31925	VERMONT YANKEE	1	VT	3/10/97	No	No	THE LICENSEE DETERMINED THAT THEY HAVE NEGLECTED THEIR COMMITMENT TO SEAL
31926	VERMONT YANKEE	1	VT	3/10/97	No	No	AN ANALYSIS OF A TURBINE BUILDING HIGH ENERGY LINE BREAK (HELB) HAS IDENTIFIED A
31949	VERMONT YANKEE	1	VT	3/13/97	No	No	DURING AN ENGINEERING REVIEW, THE LICENSEE CONCLUDED THAT POTENTIAL INTERNAL
32016	VERMONT YANKEE	1	VT	3/25/97	No	No	A DESIGN BASIS LOCA IN CONJUNCTION WITH A CONTAINMENT PURGE WOULD DAMAGE THE
32035	VERMONT YANKEE	1	VT	3/27/97	No	No	- FIRE PROTECTION LIGHTING CABLE RUN IN BOTH DIVISION I & II CABLE TRAYS -
32057	VERMONT YANKEE	1	VT	3/31/97	No	No	FEEDER CABLE FOR A LIGHTING PANEL RUN IN BOTH DIVISION I & II CABLE TRAYS
32106	VERMONT YANKEE	1	VT	4/8/97	No	No	THE LICENSEE DISCOVERED THAT THEIR 1988 FLOODING REPORT ERRONEOUSLY STATED
32146	VERMONT YANKEE	1	VT	4/14/97	No	No	THE LICENSEE REPORTED A CABLE SEPARATION CONDITION WHICH DOES NOT MEET THE
32163	VERMONT YANKEE	1	VT	4/16/97	No	No	- CERTAIN NONNUCLEAR SAFETY CABLES MAY NOT MEET CABLE SEPARATION CRITERIA -

32356	VERMONT YANKEE	1	VT	5/20/97	No	No	THE LICENSEE DECLARED THE CONTROL ROOM VENT SYSTEM INOPERABLE.
32362	VERMONT YANKEE	1	VT	5/20/97	No	No	- FAILURE OF NON-SEISMIC PIPING COULD AFFECT SAFETY RELATED EQUIPMENT -
32370	VERMONT YANKEE	1	VT	5/21/97	No	No	- NON-SAFETY RELATED EDG SW PRESSURE REGULATORS SHOULD BE SAFETY RELATED -
32456	VERMONT YANKEE	1	VT	6/10/97	Yes	No	THE LICENSEE DISCOVERED THEY HAVE NON-NUCLEAR SAFETY PRESSUREREGULATORS
32456	VERMONT YANKEE	1	VT	6/10/97	No	No	THE LICENSEE DISCOVERED THEY HAVE NON-NUCLEAR SAFETY PRESSUREREGULATORS
32482	VERMONT YANKEE	1	VT	6/13/97	Yes	No	DISCOVERY THAT THE ORIGINAL PRIMARY CONTAINMENT PAINT WAS NOTDESIGN BASIS
32482	VERMONT YANKEE	1	VT	6/13/97	No	No	DISCOVERY THAT THE ORIGINAL PRIMARY CONTAINMENT PAINT WAS NOTDESIGN BASIS
32564	VERMONT YANKEE	1	VT	7/1/97	No	No	CONTROL ROOM VENTILATION SYSTEM TECHNICALLY INOPERABLE DUE TO AIR INLET
32566	VERMONT YANKEE	1	VT	7/1/97	No	No	THREE OUT OF FOUR TARGET ROCK SAFETY RELIEF VALVES (SRV) HAD EXCESSIVE DELAY
32842	VERMONT YANKEE	1	VT	8/29/97	Yes	No	- CRACKS DISCOVERED IN RAD WASTE EXHAUST DUCT LEADING TO THE PLANT STACK - A
32842	VERMONT YANKEE	1	VT	08/29/97	No	No	- CRACKS DISCOVERED IN RAD WASTE EXHAUST DUCT LEADING TO THE PLANT STACK -
32860	VERMONT YANKEE	1	VT	09/02/97	No	No	LICENSED REACTOR CORE THERMAL POWER LIMIT EXCEEDED.
33070	VERMONT YANKEE	1	VT	10/10/97	No	No	- INADEQUATE CABLE SEPARATION IN SAFETY-RELATED ALTERNATE COOLING SYSTEM -
33218	VERMONT YANKEE	1	VT	11/5/97	Yes	No	LICENSEE IDENTIFIED DISCREPANCIES IN AS-BUILT CONFIGURATION OF THE DOWNCOMER
33218	VERMONT YANKEE	1	VT	11/5/97	No	No	LICENSEE IDENTIFIED DISCREPANCIES IN AS-BUILT CONFIGURATION OF THE DOWNCOMER
33259	VERMONT YANKEE	1	VT	11/14/97	No	No	LOSS OF INSTRUMENT AIR COULD CAUSE INABILITY TO REFILL EDG DAY TANKS
33279	VERMONT YANKEE	1	VT	11/18/97	No	No	-SW VLV CLOSED TO PREVENT DRAINING COOLING TOWER BASIN DURING SEISMIC EVENT
33502	VERMONT YANKEE	1	VT	1/7/98	No	No	PEAK TORUS TEMP POST-LOCA COULD EXCEED CONTAINMENT DESIGN TEMPERATURE.
33545	VERMONT YANKEE	1	VT	1/15/98	No	No	POTENTIAL FOR WATER HAMMER IN HPCI OR RCIC TURBINE EXHAUST LINES DURING
33545	VERMONT YANKEE	1	VT	1/15/98	Yes	No	POTENTIAL FOR WATER HAMMER IN HPCI OR RCIC TURBINE EXHAUST LINES DURING
33545	VERMONT YANKEE	1	VT	1/15/98	No	Yes	POTENTIAL FOR WATER HAMMER IN HPCI OR RCIC TURBINE EXHAUST LINES DURING
33685	VERMONT YANKEE	1	VT	2/12/98	No	No	THE LICENSEE IDENTIFIED AN OUTSIDE DESIGN BASIS CONDITION INVOLVING NON-
33779	VERMONT YANKEE	1	VT	2/24/98	No	No	LICENSEE IDENTIFIED AN ELECTRICAL CABLE WHICH DID NOT MEET CABLE SEPARATION
33789	VERMONT YANKEE	1	VT	2/25/98	No	No	LICENSEE COMPLETED AN ANALYSIS WHICH CONCLUDED THAT THE STANDBY GAS
33808	VERMONT YANKEE	1	VT	2/27/98	No	No	- POWER CABLE IS ROUTED THRU CONTROL POWER & INSTRUMENTATION CABLE TRAYS -
33808	VERMONT YANKEE	1	VT	2/27/98	Yes	No	- POWER CABLE IS ROUTED THRU CONTROL POWER & INSTRUMENTATION CABLE TRAYS -
33870	VERMONT YANKEE	1	VT	3/10/98	No	No	-NON-SAFETY-RELATED CABLES ROUTED IN BOTH SAFETY-RELATED DIVISION RACEWAYS-
33919	VERMONT YANKEE	1	VT	3/18/98	No	No	DISCOVERY THAT ALL FOUR CONTAINMENT AIR MONITORING SYSTEM ISOLATION VALVES
34506	VERMONT YANKEE	1	VT	7/14/98	No	No	THE LICENSEE DISCOVERED THAT THE TORUS VENT VALVES ('TVS-87A' AND TVS-87B')
34510	VERMONT YANKEE	1	VT	7/14/98	No	No	THE LICENSEE IDENTIFIED A SERVICE WATER ALIGNMENT, FOLLOWING A POSTULATED
34510	VERMONT YANKEE	1	VT	7/14/98	Yes	No	THE LICENSEE IDENTIFIED A SERVICE WATER ALIGNMENT, FOLLOWING A POSTULATED
34510	VERMONT YANKEE	1	VT	7/14/98	Yes	Yes	THE LICENSEE IDENTIFIED A SERVICE WATER ALIGNMENT, FOLLOWING A POSTULATED
34802	VERMONT YANKEE	1	VT	9/18/98	No	No	-OPEN FUEL POOL COOLING SYSTEM VALVES CONNECT SEISMIC & NON-SEISMIC PIPING-
34802	VERMONT YANKEE	1	VT	9/18/98	Yes	No	-OPEN FUEL POOL COOLING SYSTEM VALVES CONNECT SEISMIC & NON-SEISMIC PIPING-
35126	VERMONT YANKEE	1	VT	12/08/98	No	No	BOTH TRAINS OF STANDBY GAS TREATMENT DECLARED INOPERABLE.

35126	VERMONT YANKEE	1	VT	12/08/ 98	Yes	No	BOTH TRAINS OF STANDBY GAS TREATMENT DECLARED INOPERABLE.
35231	VERMONT YANKEE	1	VT	01/08/ 99	No	No	RHR SERVICE WATER PUMPS MAY NOT HAVE ADEQUATE NPSH
35231	VERMONT YANKEE	1	VT	01/08/ 99	No	Yes	RHR SERVICE WATER PUMPS MAY NOT HAVE ADEQUATE NPSH
35349	VERMONT YANKEE	1	VT	02/05/ 99	Yes	No	- RHR & CS SYSTEMS FLOW INSTRUMENT POWER SUPPLY LINES ROUTED IN SAME CABLE
35349	VERMONT YANKEE	1	VT	02/05/ 99	No	No	- RHR & CS SYSTEMS FLOW INSTRUMENT POWER SUPPLY LINES ROUTED IN SAME CABLE
35400	VERMONT YANKEE	1	VT	02/24/ 99	No	No	TORUS WATER LEVEL DETERMINED TO BE OUTSIDE DESIGN BASIS DUE TO INSTRUMENT
35400	VERMONT YANKEE	1	VT	02/24/ 99	Yes	No	TORUS WATER LEVEL DETERMINED TO BE OUTSIDE DESIGN BASIS DUE TO INSTRUMENT
31630	VOGTLE	1, 2	GA	1/21/97	Yes	No	PORTIONS OF THE NUCLEAR SERVICE WATER SYSTEM AND SEVERAL CONTAINMENT
31630	VOGTLE	1, 2	GA	1/21/97	No	No	PORTIONS OF THE NUCLEAR SERVICE WATER SYSTEM AND SEVERAL CONTAINMENT
33882	VOGTLE	2	GA	3/11/98	No	No	A MISSING CABLE LUG NUT REPRESENTS A CONDITION OUTSIDE THE PLANT DESIGN BASIS.
35038	VOGTLE	1	GA	11/16/ 98	No	Yes	BREAKER CUBICLE NOT SEISMICALLY QUALIFIED.
35038	VOGTLE	1	GA	11/16/ 98	No	No	Breaker cubicle not seismically qualified.
31401	WATERFORD	3	LA	12/3/96	No	No	THE LICENSEE IDENTIFIED TWO ELECTRICAL CABLE RACEWAYS WHICH DID NOT HAVE
32941	WATERFORD	3	LA	09/16/97	No	No	DISCOVERY OF A CONDITION WHERE THE AUTOMATIC ISOLATION OF A FAULTED STEAM
33428	WATERFORD	3	LA	12/5/97	No	No	- MINIMUM HPSI FLOW NOT OBTAINED DURING A TECH SPECSURVEILLANCE TEST -
34071	WATERFORD	3	LA	4/14/98	No	No	CHILLED WATER SYSTEM MAY HAVE BEEN DEGRADED DUE TO WIRING DISCREPANCIES THE
34237	WATERFORD	3	LA	5/14/98	No	No	DISCOVERY THAT FAILURE OF A NON-SAFETY COMPONENT IN THE NITROGEN SYSTEM
34237	WATERFORD	3	LA	5/14/98	No	Yes	DISCOVERY THAT FAILURE OF A NON-SAFETY COMPONENT IN THE NITROGEN SYSTEM
34597	WATERFORD	3	LA	8/3/98	No	No	THE LICENSEE DETERMINED THERE WAS A POTENTIAL ERROR IN THE ENERGY
32728	WOLF CREEK	1	KS	8/5/97	No	No	ENTRY INTO TECHNICAL SPECIFICATION 3.0.3 DUE TO AN INOPERABLE PRESSURE
32728	WOLF CREEK	1	KS	08/05/97	Yes	No	ENTRY INTO TECHNICAL SPECIFICATION 3.0.3 DUE TO AN INOPERABLE PRESSURE
34642	WOLF CREEK	1	KS	8/14/98	No	No	LICENSEE IDENTIFIED DISCREPANCY BETWEEN ADMINISTRATIVE PROCEDURES AND HEAVY
35208	WOLF CREEK	1	KS	12/31/ 98	No	No	INOPERABLE ATMOSPHERIC RELIEF VALVES
35382	WOLF CREEK	1	KS	02/18/ 99	No	No	Improper sequencing could have allowed a control room fire to create a hot short across any of several
31629	ZION	1, 2	IL	1/21/97	No	No	OPERABILITY STRESS LIMITS FOR PIPING SYSTEMS EVALUATED PER NRC GENERIC
31655	ZION	1, 2	IL	1/24/97	No	No	POTENTIAL TO EXCEED PIPING DESIGN PRESSURES OF VARIOUS SYSTEMS DUE TO
31683	ZION	1, 2	IL	1/29/97	No	No	- POTENTIAL WATER HAMMER TRANSIENT IN SERVICE WATER SYSTEM PER GL96-06 -